

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SUMMARY OF EXHIBITS

Exhibit No.	Description/Summary
1.	Direct testimony of Michael L. Shelnitz <ul style="list-style-type: none">• Attachment MLS-1 – Summary of Stranded Cost Recovery Reconciliation Exhibits and Testimonies• Attachment MLS-2 – Summary of Replacement Power Costs for Fossil Outages during the period January 2012 - December 2012• Attachment MLS-3 – Summary of Energy Service Costs and Revenues for the period January 2012 - December 2012• Attachment MLS-4 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2012 - December 2012
2.	Direct testimony of Frederick B. White <ul style="list-style-type: none">• Generation Resources and Energy Requirements
3.	Direct testimony of William H. Smagula <ul style="list-style-type: none">• Fossil Outages

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 2 Replacement Power Costs (RPC)
 3 For the Period January 1, 2012 through December 31, 2012
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10				PSNH
11	<u>UNIT</u>	<u>DATES</u>	<u>TYPE</u>	<u>RPC</u>
12				
13	Merrimack 1	01/23/12 - 01/27/12	Outage	\$ -
14		04/02/12 - 04/13/12	Outage	-
15		08/04/12 - 08/09/12	Outage	-
16		08/11/12 - 08/14/12	Outage	-
17				
18				
19	Merrimack 2	02/16/12 - 02/22/12	Outage	-
20		04/02/12 - 05/24/12	Outage	-
21		06/25/12 - 06/29/12	Outage	-
22		08/11/12 - 08/14/12	Outage	-
23		12/17/12 - 12/21/12	Outage	-
24				
25				
26	Newington	11/26/12 - 11/29/12	Outage	-
27				
28				
29	Schiller 4	05/02/12 - 06/28/12	Outage	-
30				
31	Schiller 5	07/15/12 - 07/21/12	Outage	253,629
32				
33	Schiller 6	02/13/12 - 03/16/12	Outage	-
34				
35	Wyman 4	03/18/12 - 03/23/12	Outage	-
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38	Total			<u>\$ 253,629</u>

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 41 Note: the only forced outage resulting in replacement power costs being incurred
 42 during the period was the Schiller 5 outage noted above.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE RECONCILIATION
FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
(Dollars in 000s)

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9 ACTUAL ENERGY SERVICE

10 REVENUES AND COSTS

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12 Energy Service Revenue

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	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	Total for the six months ended 12/31/12 (2)	Total for the twelve months ended 12/31/12
14 Residential	26,057	22,842	21,421	19,108	18,066	19,738	\$ 112,664	\$ 239,895
15 Commercial	11,591	10,516	9,993	9,486	9,100	10,134	49,992	110,811
16 Manufacturing	1,560	1,465	1,470	1,404	1,322	1,322	6,055	14,599
17 Public street lights	82	65	60	54	46	42	285	634
18 Sub-total	39,290	34,889	32,943	30,051	28,533	31,236	168,997	365,940

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20 Unbilled ES accrual	20,698	18,715	17,777	15,599	18,404	19,641	85,298	196,132
21 Prior month reversal	(21,502)	(20,698)	(18,715)	(17,777)	(15,599)	(18,404)	(90,652)	(203,348)
22 Net ES unbilled	(804)	(1,983)	(938)	(2,178)	2,805	1,236	(5,354)	(7,216)

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24 Net Energy Service Revenue	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ 163,643	\$ 358,724
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27 Energy Service Cost

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29 Fossil energy costs	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ 42,862	\$ 69,245
30 F/H O&M depr. & taxes	10,308	10,302	11,339	11,548	10,194	9,581	63,990	127,261
31 Return on rate base	6,933	6,921	7,077	6,972	6,972	6,928	40,924	82,727
32 Seabrook Costs (credits)	-	-	1	-	-	-	(98)	(97)
33 Vermont Yankee	674	629	444	(1)	(3)	(8)	(1)	1,735
34 IPP costs (1)	3,036	2,283	2,259	1,920	2,609	3,336	21,885	37,329
35 Purchases	4,256	5,036	5,420	7,226	6,215	4,949	53,775	86,876
36 Sales	(1,925)	(1,037)	(971)	(799)	(307)	(2,176)	(17,789)	(25,006)
37 ISO-NE Ancillary	248	(674)	299	207	244	336	1,829	2,488
38 Capacity Costs	736	709	683	719	743	653	2,262	6,505
39 NH RPS	742	742	1,078	854	544	2,214	3,638	9,812
40 RGGI Costs	180	145	124	101	99	108	794	1,550
41 ES Return	116	143	170	161	163	161	1,306	2,221

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43 Total Energy Service Cost	\$ 40,114	\$ 33,966	\$ 32,883	\$ 25,778	\$ 23,154	\$ 31,376	\$ 215,376	\$ 402,647
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45 Net Energy Service	\$ 1,628	\$ 1,060	\$ 878	\$ (2,095)	\$ (8,185)	\$ (1,096)	\$ 51,733	\$ 43,922
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46 under (over) recovery (L43 - L24)

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48 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

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50 (2) See Attachment MLS-3, page 2 of 2.

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	TOTAL May - Dec 2001	TOTAL Jan - Dec 2002	TOTAL Jan - Dec 2003	TOTAL Jan - Dec 2004	TOTAL Jan - Dec 2005	TOTAL Jan - Dec 2006	TOTAL Jan - Dec 2007	TOTAL Jan - Dec 2008	TOTAL Jan - Dec 2009	TOTAL Jan - Dec 2010	TOTAL Jan - Dec 2011	TOTAL Jan - Dec 2012	Average May 2001 - December 2012
52 <u>ENERGY SERVICE</u>													
53 <u>COST PER KWH</u>													
54 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589	\$ 449,915	\$ 402,647	\$ 5,876,605
55 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726	5,091,947	4,600,990	80,079,146
56 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898	\$ 0.0884	\$ 0.0875	\$ 0.0734

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59 Amounts shown above may not add due to rounding.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE RECONCILIATION
FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
(Dollars in 000s)

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	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total for the six months ended 12/31/12
<u>Energy Service Revenue</u>							
Residential	23,328	22,499	18,359	14,836	15,460	18,181	\$ 112,664
Commercial	10,282	9,665	8,551	7,240	6,863	7,392	49,992
Manufacturing	1,239	1,176	999	892	851	899	6,055
Public street lights	40	34	45	53	55	57	285
Sub-total	34,889	33,374	27,955	23,021	23,229	26,528	168,997
Unbilled ES accrual	18,015	16,402	11,839	11,809	12,946	14,287	85,298
Prior month reversal	(19,641)	(18,015)	(16,402)	(11,839)	(11,809)	(12,946)	(90,652)
Net ES unbilled	(1,626)	(1,613)	(4,563)	(31)	1,138	1,340	(5,354)
Net Energy Service Revenue	\$ 33,264	\$ 31,761	\$ 23,392	\$ 22,991	\$ 24,367	\$ 27,868	\$ 163,643
<u>Energy Service Cost</u>							
Fossil energy costs	\$ 13,525	\$ 6,709	\$ 1,132	\$ 1,444	\$ 6,430	\$ 13,622	\$ 42,862
F/H O&M depr. & taxes	10,828	10,455	11,113	11,690	9,828	10,075	63,990
Return on rate base	6,950	6,950	6,676	6,783	6,783	6,783	40,924
Seabrook Costs (credits)	-	-	(98)	-	-	-	(98)
Vermont Yankee	(6)	(3)	1	0	2	5	(1)
IPP Costs	3,439	3,492	2,484	3,112	5,345	4,012	21,885
Purchases	7,168	10,047	10,446	10,591	10,444	5,079	53,775
Sales	(1,687)	(1,640)	(1,727)	(2,969)	(5,547)	(4,219)	(17,789)
ISO-NE Ancillary	402	226	404	293	255	248	1,829
Capacity Costs	368	503	386	407	294	303	2,262
NH RPS	739	416	698	698	698	389	3,638
RGGI Costs	164	131	98	99	98	204	794
ES Return	173	187	203	227	248	269	1,306
Total Energy Service Cost	\$ 42,061	\$ 37,473	\$ 31,817	\$ 32,376	\$ 34,879	\$ 36,770	\$ 215,376
Net Energy Service under (over) recovery (L43 - L24)	\$ 8,797	\$ 5,711	\$ 8,425	\$ 9,385	\$ 10,512	\$ 8,902	\$ 51,733

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

Stranded Cost (SC) Balances

	<u>01/01/12</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/12</u>	<u>12/31/12</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ 76,391	\$ (56,645)	\$ 19,746
2 Part 2 - IPP Bio-energy Savings	1,018	(291)	726
3 IPP Buyouts/Buydowns & Savings	8,580	(1,572)	7,008
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>1,460</u>	<u>(9,574)</u>	<u>(8,114)</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 87,449</u>	<u>\$ (68,083)</u>	<u>\$ 19,366</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/12</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 122,500</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	59,798
11 Part 2 - Ongoing cost	<u>53,127</u>
12 Total cost (L10+L11):	<u>\$ 112,926</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (9,574)</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

Stranded Cost (SC) Balances

	Reference	01/01/12												Stranded Cost Balance	
		Stranded Cost Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012		December 2012
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 76,391	\$ (4,488)	\$ (4,721)	\$ (4,721)	\$ (4,721)	\$ (4,546)	\$ (4,546)	\$ (4,546)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,773)	\$ (4,773)	\$ 19,746
2 Part 2 - IPP Bio-energy Savings	Page 5	1,018	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	727
IPP Buyouts/Buydowns & Savings	Page 5	8,580	(134)	(134)	(134)	(134)	(134)	(134)	(127)	(127)	(127)	(127)	(127)	(127)	7,008
3 Cumulative SCRC (Over)/Under Recovery	L11	1,461	(1,069)	1,863	3,370	2,667	2,585	2,738	(5,865)	(4,563)	(1,693)	(1,637)	(3,532)	(4,437)	(8,113)
4 Total stranded cost		\$ 87,450	\$ (5,715)	\$ (3,016)	\$ (1,509)	\$ (2,212)	\$ (2,120)	\$ (1,967)	\$ (10,570)	\$ (9,651)	\$ (6,781)	\$ (6,725)	\$ (8,457)	\$ (9,362)	\$ 19,367

Stranded Cost Recovery Charge (SCRC)

		January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,456	\$ 7,691	\$ 7,654	\$ 7,021	\$ 7,575	\$ 7,906	\$ 14,479	\$ 13,979	\$ 11,524	\$ 11,670	\$ 11,697	\$ 12,847	\$ 122,500
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,917	5,078	5,078	5,078	4,820	4,820	4,820	5,144	5,137	5,137	4,884	4,884	59,798
9 Part 2 - Ongoing costs	Page 5	2,470	4,476	5,946	4,610	5,340	5,824	3,794	4,272	4,694	4,896	3,280	3,526	53,127
10 Total Stranded Cost (L8+L9)		7,387	9,554	11,024	9,688	10,160	10,644	8,614	9,415	9,831	10,033	8,165	8,410	112,926
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,069)	\$ 1,863	\$ 3,370	\$ 2,667	\$ 2,585	\$ 2,738	\$ (5,865)	\$ (4,563)	\$ (1,693)	\$ (1,637)	\$ (3,532)	\$ (4,437)	\$ (9,574)

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

Revenue By Class	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Stranded Cost Revenue													
2 Residential	\$ 3,709	\$ 3,586	\$ 3,368	\$ 2,998	\$ 2,737	\$ 2,990	\$ 4,909	\$ 6,516	\$ 5,409	\$ 4,437	\$ 4,668	\$ 5,540	\$ 50,868
3 Commercial	3,111	3,192	3,113	3,078	2,928	3,261	4,482	5,928	5,526	4,953	4,654	4,967	49,194
4 Manufacturing	1,110	1,217	1,258	1,281	1,233	1,285	1,781	2,339	2,200	2,022	1,906	1,897	19,529
5 Public street lights	31	27	25	22	18	17	28	30	35	40	41	46	360
6 Subtotal	7,961	8,022	7,763	7,378	6,917	7,553	11,200	14,814	13,171	11,452	11,270	12,450	119,951
7 Unbilled SCRC accrual	4,626	4,295	4,185	3,828	4,486	4,839	8,118	7,284	5,637	5,856	6,283	6,680	66,116
8 Prior month reversal	(4,131)	(4,626)	(4,295)	(4,185)	(3,828)	(4,486)	(4,839)	(8,118)	(7,284)	(5,637)	(5,856)	(6,283)	(63,567)
9 Net SCRC Unbilled	495	(331)	(109)	(358)	658	353	3,280	(835)	(1,647)	219	427	397	2,549
10 Net SCRC Revenue	\$ 8,456	\$ 7,691	\$ 7,654	\$ 7,021	\$ 7,575	\$ 7,906	\$ 14,479	\$ 13,979	\$ 11,524	\$ 11,670	\$ 11,697	\$ 12,847	\$ 122,500
11 Energy Service Revenue													
12 Residential	\$ 26,057	\$ 22,842	\$ 21,421	\$ 19,108	\$ 18,066	\$ 19,738	\$ 23,328	\$ 22,499	\$ 18,359	\$ 14,836	\$ 15,460	\$ 18,181	\$ 239,895
13 Commercial	11,591	10,516	9,993	9,486	9,100	10,134	10,282	9,665	8,551	7,240	6,863	7,392	110,811
14 Manufacturing	1,560	1,465	1,470	1,404	1,322	1,322	1,239	1,176	999	892	851	899	14,599
15 Public street lights	82	65	60	54	46	42	40	34	45	53	55	57	634
16 Subtotal	39,290	34,889	32,943	30,051	28,533	31,236	34,889	33,374	27,955	23,021	23,229	26,528	365,940
17 Unbilled ES accrual	20,698	18,715	17,777	15,599	18,404	19,641	18,015	16,402	11,839	11,809	12,946	14,287	196,132
18 Prior month reversal	(21,502)	(20,698)	(18,715)	(17,777)	(15,599)	(18,404)	(19,641)	(18,015)	(16,402)	(11,839)	(11,809)	(12,946)	(203,348)
19 Net ES Unbilled	(804)	(1,983)	(938)	(2,178)	2,805	1,236	(1,626)	(1,613)	(4,563)	(31)	1,138	1,340	(7,216)
20 Net ES Revenue	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ 33,264	\$ 31,761	\$ 23,392	\$ 22,991	\$ 24,367	\$ 27,868	\$ 358,724

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

SCRC Part 1	January	February	March	April	May	June	July	August	September	October	November	December	Total
<u>Amortization of Securitized Assets</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>
1 Principal													
2 Amortization of Seabrook cost	\$ 4,252	\$ 4,474	\$ 4,474	\$ 4,474	\$ 4,308	\$ 4,308	\$ 4,308	\$ 4,678	\$ 4,678	\$ 4,678	\$ 4,523	\$ 4,523	\$ 53,677
3 Amortization of MP 3	135	142	142	142	137	137	137	149	149	149	144	144	1,705
4 Amortization of RRB1 financing cost	100	105	105	105	101	101	101	110	110	110	106	106	1,263
5 Total	4,488	4,721	4,721	4,721	4,546	4,546	4,546	4,936	4,936	4,936	4,773	4,773	56,645
6 Interest and Fees													
7 RRB1 Interest	385	315	316	315	235	235	235	164	164	164	78	78	2,687
8 Net RRB fees	44	42	42	42	39	39	39	43	36	36	33	33	466
9 Total	430	357	357	357	274	274	274	207	200	200	111	111	3,153
10 Total SCRC Part 1 cost	\$ 4,917	\$ 5,078	\$ 5,078	\$ 5,078	\$ 4,820	\$ 4,820	\$ 4,820	\$ 5,144	\$ 5,137	\$ 5,137	\$ 4,884	\$ 4,884	\$ 59,798

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

Part 2 Ongoing Cost Activity	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 1,623	\$ 1,069	\$ 1,159	\$ 932	\$ 1,310	\$ 1,443	\$ 1,043	\$ 1,090	\$ 780	\$ 1,339	\$ 2,252	\$ 1,584	\$ 15,624
3 Wood IPPs at Market Costs (2)	543	1,214	1,100	988	1,299	1,894	2,396	2,402	1,705	1,773	3,093	2,428	20,835
4 2011 ES true-up	870	-	-	-	-	-	-	-	-	-	-	-	870
5 Total Ongoing Cost Applicable to Energy Service	\$ 3,036	\$ 2,283	\$ 2,259	\$ 1,920	\$ 2,609	\$ 3,336	\$ 3,439	\$ 3,492	\$ 2,484	\$ 3,112	\$ 5,345	\$ 4,012	\$ 37,329
6 SCRC Ongoing Costs													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 200	\$ 207	\$ 218	\$ 225	\$ 218	\$ 198	\$ 184	\$ 173	\$ 175	\$ 181	\$ 178	\$ 190	\$ 2,347
8 Above Market IPP Costs (1)	2,202	2,844	3,511	2,826	3,285	3,259	2,150	2,736	2,542	3,068	2,521	2,912	33,856
9 Above Market Wood IPP Costs (2)	635	1,631	2,400	1,718	1,972	2,477	1,564	1,475	2,087	1,751	681	1,816	20,207
10 Return on deferred taxes	(200)	(188)	(177)	(167)	(154)	(141)	(128)	(115)	(102)	(88)	(75)	(61)	(1,596)
11 Return on Part 2 SCRC, net of deferred taxes	(25)	(24)	(23)	(22)	(21)	(20)	(19)	(18)	(18)	(17)	(16)	(16)	(237)
12 Return on SCRC deferred balance	4	5	16	29	39	50	44	22	9	2	(9)	(23)	189
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Constellation Refund	-	-	-	-	-	-	-	-	-	-	-	(1,293)	(1,293)
16 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
17 2011 SCRC true-up	(345)	-	-	-	-	-	-	-	-	-	-	-	(345)
18 Total ongoing costs applicable to SCRC	\$ 2,470	\$ 4,476	\$ 5,946	\$ 4,610	\$ 5,340	\$ 5,824	\$ 3,794	\$ 4,272	\$ 4,694	\$ 4,896	\$ 3,280	\$ 3,526	\$ 53,127
19 Ongoing Costs Balances													
	<u>01/01/2012</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>12/31/2012</u>						
20 IPP Bio-energy Savings	\$ 1,017		\$ -		\$ 291		\$ 726						
21 IPP Buyouts/Buydowns & Savings	8,580		-		1,572		7,008						
	<u>\$ 9,598</u>		<u>\$ -</u>		<u>\$ 1,864</u>		<u>\$ 7,734</u>						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

Energy Service Charge (ES)

	Reference	1/1/2012 ES Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Revenues:															
2 Energy Service	Page 3	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ 33,264	\$ 31,761	\$ 23,392	\$ 22,991	\$ 24,367	\$ 27,868	\$ 358,724	
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		3,036	2,283	2,259	1,920	2,609	3,336	3,439	3,492	2,484	3,112	5,345	4,012	37,329
6 - Generation Costs	Page 7		36,961	31,540	30,453	23,696	20,382	27,878	38,449	33,795	29,130	29,036	29,286	32,490	363,096
7 - Return on ES Deferral, net of deferred taxes			116	143	170	161	163	161	173	187	203	227	248	269	2,221
8 Total Costs (lines 4-7)		\$ 40,114	\$ 33,966	\$ 32,883	\$ 25,778	\$ 23,154	\$ 31,376	\$ 42,061	\$ 37,473	\$ 31,817	\$ 32,376	\$ 34,879	\$ 36,770	\$ 402,647	
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 13,305	\$ 1,628	\$ 1,060	\$ 878	\$ (2,095)	\$ (8,185)	\$ (1,096)	\$ 8,797	\$ 5,711	\$ 8,425	\$ 9,385	\$ 10,512	\$ 8,902	\$ 57,227 (A)

(A) Amount includes Merrimack Scrubber. If Merrimack Scrubber was removed, the Net ES Under Recovery would be \$7,099.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2012</u>	<u>February 2012</u>	<u>March 2012</u>	<u>April 2012</u>	<u>May 2012</u>	<u>June 2012</u>	<u>July 2012</u>	<u>August 2012</u>	<u>September 2012</u>	<u>October 2012</u>	<u>November 2012</u>	<u>December 2012</u>	<u>Total 2012</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ 13,525	\$ 6,709	\$ 1,132	\$ 1,444	\$ 6,430	\$ 13,622	\$ 69,245
3 F/H O&M, depr. & taxes	Page 13	10,308	10,302	11,339	11,548	10,194	9,581	10,828	10,455	11,113	11,690	9,828	10,075	127,261
4 Return on rate base	Page 12	6,933	6,921	7,077	6,972	6,972	6,928	6,950	6,950	6,676	6,783	6,783	6,783	82,727
5 Seabrook costs/ (credits)		-	-	1	-	-	-	-	-	(98)	-	-	-	(97)
6 Vermont Yankee		674	629	444	(1)	(3)	(8)	(6)	(3)	1	0	2	5	1,735
7 Purchases and sales	Page 10	2,330	3,999	4,448	6,426	5,907	2,773	5,480	8,407	8,720	7,622	4,897	860	61,870
8 ISO -NE Ancillary	Page 10	248	(674)	299	207	244	336	402	226	404	293	255	248	2,488
9 Capacity Costs	Page 10	736	709	683	719	743	653	368	503	386	407	294	303	6,505
10 NH RPS	Page 10	742	742	1,078	854	544	2,214	739	416	698	698	698	389	9,812
11 RGGI Costs	Page 10	180	145	124	101	99	108	164	131	98	99	98	204	1,550
12 Total		<u>\$ 36,961</u>	<u>\$ 31,540</u>	<u>\$ 30,453</u>	<u>\$ 23,696</u>	<u>\$ 20,382</u>	<u>\$ 27,878</u>	<u>\$ 38,449</u>	<u>\$ 33,795</u>	<u>\$ 29,130</u>	<u>\$ 29,036</u>	<u>\$ 29,286</u>	<u>\$ 32,490</u>	<u>\$ 363,096</u>

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

Fossil Energy Costs by Station	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil Steam													
2 Merrimack	\$ 12,320	\$ 8,074	\$ 4,333	\$ 621	\$ 461	\$ 3,563	\$ 9,209	\$ 4,890	\$ 393	\$ 639	\$ 4,173	\$ 12,234	\$ 60,909
3 Schiller	2,153	1,549	1,638	453	1,714	1,897	2,059	2,232	1,625	1,770	2,917	2,281	22,288
4 Newington (2)	1,422	104	(152)	(3,469)	(4,844)	915	3,050	615	194	134	440	103	(1,487)
5 Wyman No. 4	6	55	16	8	8	5	48	66	4	4	4	79	302
6 SO ₂ allowance / NO _x	-	-	-	(0)	-	-	-	-	-	-	-	-	(0)
7 Other	5	5	13	6	6	6	7	8	6	32	2	3	101
8 Total Fossil Steam	\$ 15,906	\$ 9,789	\$ 5,848	\$ (2,381)	\$ (2,655)	\$ 6,387	\$ 14,372	\$ 7,812	\$ 2,222	\$ 2,578	\$ 7,536	\$ 14,700	82,113
9 Internal Combustion													
10 C.T.'s: Lost Nation	-	13	0	3	0	-	-	6	6	-	-	-	30
11 Merrimack	4	-	6	-	2	-	-	16	6	-	-	16	51
12 Schiller	-	6	-	-	-	-	8	-	4	-	-	13	31
13 White Lake	-	9	-	1	-	-	7	9	3	-	-	-	30
14 Total Internal Combustion	\$ 4	\$ 29	\$ 6	\$ 5	\$ 3	\$ -	\$ 15	\$ 32	\$ 19	\$ -	\$ -	\$ 29	\$ 142
15 NWPP Credits (1)	(1,101)	(1,051)	(895)	(753)	(1,665)	(1,092)	(863)	(1,134)	(1,109)	(1,134)	(1,106)	(1,107)	\$ (13,010)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ 13,525	\$ 6,709	\$ 1,132	\$ 1,444	\$ 6,430	\$ 13,622	\$ 69,245

(1) See Page 11, Line 9.

(2) April and May 2012 include credits of \$3.5M and \$4.9M, respectively, for the resale of Newington #6 oil.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	501,847	19,183.15	1,857.58	3.82	4.19	21,040.73
004	Swans Falls Hydro	435,156	15,477.11	571.29	3.56	3.69	16,048.40
005	Stevens Mill	0	0.00	553.32	0.00	0.00	553.32
008	Cocheco Falls	308,374	11,263.45	1,595.29	3.65	4.17	12,858.74
009	China Mills Dam	0	0.00	1,548.58	0.00	0.00	1,548.58
011	Milton Mills Hydro	923,298	31,320.41	3,148.35	3.39	3.73	34,468.76
012	Newfound Hydro	561,600	69,469.92	4,913.20	12.37	13.24	74,383.12
014	Sunapee Hydro	290,176	10,118.45	991.67	3.49	3.83	11,110.12
017	Nashua Hydro	669,200	82,713.12	5,638.47	12.36	13.20	88,351.59
018	Greggs Falls	1,615,210	54,920.72	5,102.06	3.40	3.72	60,022.78
019	Mine Falls	1,598,402	57,303.32	5,411.06	3.59	3.92	62,714.38
021	Pine Valley Mill	110,816	3,872.53	936.71	3.49	4.34	4,809.24
023	Lakeport Dam	242,781	8,313.10	1,124.61	3.42	3.89	9,437.71
024	West Hopkinton Hydro	3,200	288.00	0.00	9.00	9.00	288.00
025	Lisbon Hydro	161,015	5,456.67	1,135.39	3.39	4.09	6,592.06
028	Marlow Power	59,167	2,348.77	208.39	3.97	4.32	2,557.16
029	Sugar River Hydro	85,000	8,729.50	700.73	10.27	11.09	9,430.23
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	-
033	Great Falls Lower	636,000	57,240.00	0.00	9.00	9.00	57,240.00
034	Waterloom Falls	38,015	1,367.32	158.71	3.60	4.01	1,526.03
037	Hosiery Mill Dam	0	0.00	902.48	0.00	0.00	902.48
038	Wyandotte Hydro	47,633	1,664.03	270.74	3.49	4.06	1,934.77
039	Clement Dam	0	0.00	5,130.80	0.00	0.00	5,130.80
040	Lochmere Dam	523,474	19,019.61	1,925.85	3.63	4.00	20,945.46
044	Rollinsford Hydro	859,200	70,454.40	0.00	8.20	8.20	70,454.40
045	Pembroke Hydro	1,618,024	55,127.08	5,177.51	3.41	3.73	60,304.59
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	-
050	Otis Mill Hydro	0	0.00	171.16	0.00	0.00	171.16
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	-
052	Briar Hydro	2,579,500	361,387.95	26,552.34	14.01	15.04	387,940.29
053	River Bend Hydro	790,621	28,883.60	1,347.37	3.65	3.82	30,230.97
054	Penacook Upper Falls	1,685,927	57,593.62	7,947.72	3.42	3.89	65,541.34
055	Penacook Lower Falls	2,562,000	90,438.60	0.00	3.53	3.53	90,438.60
056	Campton Dam	155,888	5,510.99	725.79	3.54	4.00	6,236.78
058	Kelleys Falls	208,326	7,687.45	944.96	3.69	4.14	8,632.41
060	Goodrich Falls	95,832	3,227.21	955.74	3.37	4.36	4,182.95
066	Chamberlain Falls	25,922	888.30	0.00	3.43	3.43	888.30
070	Monadnock Paper Mills	172,024	5,221.44	0.00	3.04	3.04	5,221.44
090	Goffstown Hydro	0	0.00	199.17	0.00	0.00	199.17
091	Noone Falls	29,897	1,325.77	122.16	4.43	4.84	1,447.93
106	Otter Lane Hydro	51,785	1,768.08	197.61	3.41	3.80	1,965.69
107	Peterborough Lower Hydro	112,260	13,718.18	556.59	12.22	12.72	14,274.77
108	Garland Mill	420	37.80	0.00	9.00	9.00	37.80
110	Salmon Brook Station #3	79,946	3,019.75	449.12	3.78	4.34	3,468.87
118	Fiske Mill	93,801	3,331.75	0.00	3.55	3.55	3,331.75
120	Avery Dam	183,378	6,814.43	596.44	3.72	4.04	7,410.87
124	Watson Dam	98,272	11,992.50	717.97	12.20	12.93	12,710.47
128	Weston Dam	247,522	8,965.22	1,052.75	3.62	4.05	10,017.97
134	Sunnybrook Hydro #2	9,503	323.61	68.27	3.41	4.12	391.88
171	Pettyboro Hydro	2,495	88.71	3.59	3.56	3.70	92.30
187	Sugar River Hydro #2	111,691	4,100.83	0.00	3.67	3.67	4,100.83
189	Errol Dam	1,461,600	247,448.88	25,700.00	16.93	18.69	273,148.88
376	NE Wood - ZBE-001	106	3.73	0.00	3.52	3.52	3.73
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	9,453,084	1,263,944.73	127,620.96	13.37	14.72	1,391,565.69
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
441	WES Claremont MSW	2,642,758	96,159.47	14,878.61	3.64	4.20	111,038.08
445	Dunbarton Road Landfill	3,605	126.36	1,767.55	3.51	52.54	1,893.91
496	Turnkey Rochester	393,210	14,244.89	7,195.86	3.62	5.45	21,440.75
564	Four Hills Landfill	122,173	4,961.46	855.23	4.06	4.76	5,816.69
565	Four Hills Reducer	567,122	19,382.32	2,931.89	3.42	3.93	22,314.21
628	Eastman Brook Hydro	44,009	1,490.32	130.17	3.39	3.68	1,620.49
631	Bath Electric Hydro	50,261	1,684.21	851.54	3.35	5.05	2,535.75
636	Peterborough Upper Hydro	160,532	19,564.76	585.28	12.19	12.55	20,150.04
642	Spaulding Pond Hydro	124,836	4,375.65	0.00	3.51	3.51	4,375.65
644	Celley Mill Hydro	66,685	2,241.50	258.50	3.36	3.75	2,500.00
1080	UNH Turbine	576,896	19,513.96	6,224.00	3.38	4.46	25,737.96

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	3,097,000	659,730.00		21.30	21.30	659,730.00
	SUB TOTAL	39,348,475	3,556,848.69	280,611.13	9.04	9.75	3,837,459.82
	Plus: Current Month Unvouchered IPP Liab.	6,134,200	299,300.00	-	-	-	299,300.00
	Less: Prior Month Unvouchered IPP Liab.	6,581,290	311,900.00	-	-	-	311,900.00
	GRAND TOTAL	38,901,385	\$ 3,544,248.69	\$ 280,611.13	9.11	9.83	\$ 3,824,859.82

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	289,435	8,974.26	1,861.20	3.10	3.74	10,835.46
004	Swans Falls Hydro	266,860	7,979.69	572.40	2.99	3.20	8,552.09
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cocheco Falls	280,892	8,751.60	1,598.40	3.12	3.68	10,350.00
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	775,445	25,939.74	3,152.97	3.35	3.75	29,092.71
012	Newfound Hydro	329,600	40,771.52	6,247.64	12.37	14.27	47,019.16
014	Sunapee Hydro	282,660	10,421.17	993.60	3.69	4.04	11,414.77
017	Nashua Hydro	674,800	83,405.28	5,794.02	12.36	13.22	89,199.30
018	Greggs Falls	1,624,249	52,026.38	5,112.00	3.20	3.52	57,138.38
019	Mine Falls	1,232,224	36,679.75	5,421.60	2.98	3.42	42,101.35
021	Pine Valley Mill	186,953	6,000.40	938.82	3.21	3.71	6,939.22
023	Lakeport Dam	236,040	8,207.95	1,126.80	3.48	3.95	9,334.75
024	West Hopkinton Hydro	135,200	12,168.00	0.00	9.00	9.00	12,168.00
025	Lisbon Hydro	84,982	2,618.64	1,137.60	3.08	4.42	3,756.24
028	Marlow Power	55,443	1,867.10	208.80	3.37	3.74	2,075.90
029	Sugar River Hydro	17,200	1,766.44	903.00	10.27	15.52	2,669.44
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	443,200	39,888.00	0.00	9.00	9.00	39,888.00
034	Waterloom Falls	32,834	1,020.10	159.07	3.11	3.59	1,179.17
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	45,169	1,458.53	271.35	3.23	3.83	1,729.88
039	Clement Dam	0	0.00	5,140.80	0.00	0.00	5,140.80
040	Lochmere Dam	251,475	8,157.86	1,929.60	3.24	4.01	10,087.46
044	Rollinsford Hydro	655,200	53,726.40	0.00	8.20	8.20	53,726.40
045	Pembroke Hydro	1,479,987	47,484.24	5,187.60	3.21	3.56	52,671.84
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	171.55	0.00	0.00	171.55
051	Steels Pond Hydro	150,720	7,536.00	0.00	5.00	5.00	7,536.00
052	Briar Hydro	1,827,000	255,962.70	26,552.34	14.01	15.46	282,515.04
053	River Bend Hydro	493,607	14,768.89	1,350.00	2.99	3.27	16,118.89
054	Penacook Upper Falls	1,369,884	40,549.92	7,963.20	2.96	3.54	48,513.12
055	Penacook Lower Falls	1,942,500	68,570.25	0.00	3.53	3.53	68,570.25
056	Campton Dam	77,624	2,741.04	727.20	3.53	4.47	3,468.24
058	Kelleys Falls	209,460	6,395.39	946.80	3.05	3.51	7,342.19
060	Goodrich Falls	95,181	2,803.19	957.60	2.95	3.95	3,760.79
066	Chamberlain Falls	19,136	546.01	0.00	2.85	2.85	546.01
070	Monadnock Paper Mills	104,658	3,217.66	0.00	3.07	3.07	3,217.66
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	4,655	149.04	122.40	3.20	5.83	271.44
106	Otter Lane Hydro	24,189	844.53	198.00	3.49	4.31	1,042.53
107	Peterborough Lower Hydro	36,760	4,482.88	816.33	12.19	14.42	5,299.21
108	Garland Mill	0	0.00	0.00	0.00	0.00	0.00
110	Salmon Brook Station #3	61,616	1,846.92	450.00	3.00	3.73	2,296.92
118	Fiske Mill	109,167	3,414.46	0.00	3.13	3.13	3,414.46
120	Avery Dam	141,346	4,617.90	597.60	3.27	3.69	5,215.50
124	Watson Dam	58,016	7,157.03	1,053.03	12.34	14.15	8,210.06
128	Weston Dam	151,320	4,716.64	1,054.80	3.12	3.81	5,771.44
134	Sunnybrook Hydro #2	4,068	125.89	68.40	3.09	4.78	194.29
171	Pettyboro Hydro	1,573	47.71	3.60	3.03	3.26	51.31
187	Sugar River Hydro #2	65,307	1,984.56	0.00	3.04	3.04	1,984.56
189	Errol Dam	1,338,400	226,591.12	25,700.00	16.93	18.85	252,291.12
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,677,946	1,171,528.90	130,307.72	13.50	15.00	1,301,836.62
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,916,447	57,153.68	14,907.60	2.98	3.76	72,061.28
445	Dunbarton Road Landfill	99,618	3,042.25	1,769.82	3.05	4.83	4,812.07
496	Turnkey Rochester	373,026	11,063.85	7,205.16	2.97	4.90	18,269.01
564	Four Hills Landfill	100,045	2,964.02	856.35	2.96	3.82	3,820.37
565	Four Hills Reducer	505,455	15,154.30	2,937.60	3.00	3.58	18,091.90
628	Eastman Brook Hydro	20,769	667.09	130.41	3.21	3.84	797.50
631	Bath Electric Hydro	76,547	2,273.40	853.20	2.97	4.08	3,126.60
636	Peterborough Upper Hydro	120,736	14,679.77	858.41	12.16	12.87	15,538.18
642	Spaulding Pond Hydro	96,425	2,974.70	0.00	3.08	3.08	2,974.70
644	Celley Mill Hydro	47,578	1,560.41	258.96	3.28	3.82	1,819.37
1080	UNH Turbine	0	0.00	6,238.00	0.00	0.00	6,238.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	5,610,000	1,365,711.00	0.00	24.34	24.34	1,365,711.00
	SUB TOTAL	35,310,627	3,767,156.15	286,023.48	10.67	11.48	4,053,179.63
	Plus: Current Month Unvouchered IPP Liab.	2,402,410	159,200.00	-	-	-	159,200.00
	Less: Prior Month Unvouchered IPP Liab.	6,134,200	299,300.00	-	-	-	299,300.00
	GRAND TOTAL	31,578,837	\$ 3,627,056.15	\$ 286,023.48	11.49	12.39	\$ 3,913,079.63

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	281,210	6,947.95	1,861.20	2.47	3.13	8,809.15
004	Swans Falls Hydro	248,027	5,665.82	572.40	2.28	2.52	6,238.22
005	Stevens Mill	0	-	554.40	-	-	554.40
008	Cocheco Falls	283,031	7,460.30	1,598.40	2.64	3.20	9,058.70
009	China Mills Dam	0	-	1,551.60	-	-	1,551.60
011	Milton Mills Hydro	695,994	17,102.77	3,152.97	2.46	2.91	20,255.74
012	Newfound Hydro	659,200	81,543.04	5,580.42	12.37	13.22	87,123.46
014	Sunapee Hydro	127,723	3,968.84	1,143.27	3.11	4.00	5,112.11
017	Nashua Hydro	627,200	77,521.92	5,716.25	12.36	13.27	83,238.17
018	Greggs Falls	1,196,240	29,492.37	5,112.00	2.47	2.89	34,604.37
019	Mine Falls	1,296,499	31,592.24	5,421.60	2.44	2.85	37,013.84
021	Pine Valley Mill	232,633	6,258.29	938.82	2.69	3.09	7,197.11
023	Lakeport Dam	94,438	2,363.66	1,249.74	2.50	3.83	3,613.40
024	West Hopkinton Hydro	312,800	28,152.00	-	9.00	9.00	28,152.00
025	Lisbon Hydro	49,021	1,292.48	1,137.60	2.64	4.96	2,430.08
028	Marlow Power	43,462	1,211.19	208.80	2.79	3.27	1,419.99
029	Sugar River Hydro	41,800	4,292.86	801.86	10.27	12.19	5,094.72
032	Great Falls Upper	0	-	-	-	-	-
033	Great Falls Lower	415,200	37,368.00	-	9.00	9.00	37,368.00
034	Waterloom Falls	31,199	793.64	159.07	2.54	3.05	952.71
037	Hosiery Mill Dam	0	-	904.51	-	-	904.51
038	Wyandotte Hydro	41,202	1,098.94	271.35	2.67	3.33	1,370.29
039	Clement Dam	0	-	5,140.80	-	-	5,140.80
040	Lochmere Dam	160,957	3,911.53	1,929.60	2.43	3.63	5,841.13
044	Rollinsford Hydro	682,800	55,989.60	-	8.20	8.20	55,989.60
045	Pembroke Hydro	1,163,377	28,376.07	5,187.60	2.44	2.89	33,563.67
049	Bell Mill/Elm St. Hydro	0	-	-	-	-	-
050	Otis Mill Hydro	20,457	476.45	171.55	2.33	3.17	648.00
051	Steels Pond Hydro	69,120	3,456.00	-	5.00	5.00	3,456.00
052	Briar Hydro	2,677,500	375,117.75	26,552.34	14.01	15.00	401,670.09
053	River Bend Hydro	443,672	10,456.63	1,350.00	2.36	2.66	11,806.63
054	Penacook Upper Falls	1,646,978	38,679.73	7,963.20	2.35	2.83	46,642.93
055	Penacook Lower Falls	2,681,000	94,639.30	-	3.53	3.53	94,639.30
056	Campton Dam	22,473	665.48	727.20	2.96	6.20	1,392.68
058	Kelleys Falls	181,705	5,036.69	946.80	2.77	3.29	5,983.49
060	Goodrich Falls	105,796	2,359.38	957.60	2.23	3.14	3,316.98
066	Chamberlain Falls	19,407	449.54	-	2.32	2.32	449.54
070	Monadnock Paper Mills	95,453	2,603.50	-	2.73	2.73	2,603.50
090	Goffstown Hydro	0	-	199.62	-	-	199.62
091	Noone Falls	37,660	1,050.49	122.40	2.79	3.11	1,172.89
106	Otter Lane Hydro	0	-	198.00	-	-	198.00
107	Peterborough Lower Hydro	41,500	4,989.76	686.46	12.02	13.68	5,676.22
108	Garland Mill	1,910	171.90	-	9.00	9.00	171.90
110	Salmon Brook Station #3	111,308	2,615.74	450.00	2.35	2.75	3,065.74
118	Fiske Mill	111,928	3,015.30	-	2.69	2.69	3,015.30
120	Avery Dam	101,480	2,731.49	597.60	2.69	3.28	3,329.09
124	Watson Dam	71,584	8,805.18	885.50	12.30	13.54	9,690.68
128	Weston Dam	181,516	4,463.76	1,054.80	2.46	3.04	5,518.56
134	Sunnybrook Hydro #2	6,273	149.51	68.40	2.38	3.47	217.91
171	Pettyboro Hydro	0	-	-	-	-	-
187	Sugar River Hydro #2	29,446	601.49	-	2.04	2.04	601.49
189	Errol Dam	1,484,000	251,241.20	25,700.00	16.93	18.66	276,941.20
376	NE Wood - ZBE-001	0	-	-	-	-	-
377	Middleton Cogen	0	-	-	-	-	-
440	WES Concord MSW	9,284,048	1,256,102.51	128,964.34	13.53	14.92	1,385,066.85
440A	WES Concord MSW ST	0	-	-	-	-	-
441	WES Claremont MSW	1,651,743	42,371.35	14,907.60	2.57	3.47	57,278.95
445	Dunbarton Road Landfill	0	-	1,769.82	-	-	1,769.82
496	Turnkey Rochester	333,506	8,140.85	7,205.16	2.44	4.60	15,346.01
564	Four Hills Landfill	50,929	977.29	856.35	1.92	3.60	1,833.64
565	Four Hills Reducer	466,112	11,861.69	2,937.60	2.54	3.18	14,799.29
628	Eastman Brook Hydro	9,357	246.75	130.41	2.64	4.03	377.16
631	Bath Electric Hydro	91,005	2,038.87	853.20	2.24	3.18	2,892.07
636	Peterborough Upper Hydro	99,488	11,964.81	721.84	12.03	12.75	12,686.65
642	Spaulding Pond Hydro	90,085	2,267.37	-	2.52	2.52	2,267.37
644	Celley Mill Hydro	21,296	583.51	258.96	2.74	3.96	842.47
1080	UNH Turbine	78,023	1,559.18	6,238.00	2.00	9.99	7,797.18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	7,430,000	1,761,762.00	-	23.71	23.71	1,761,762.00
	SUB TOTAL	38,431,771	4,346,055.96	283,669.01	11.31	12.05	4,629,724.97
	Plus: Current Month Unvouchered IPP Liab.	4,407,120	200,400.00	-	-	-	200,400.00
	Less: Prior Month Unvouchered IPP Liab.	2,402,410	159,200.00	-	-	-	159,200.00
	GRAND TOTAL	40,436,481	\$ 4,387,255.96	\$ 283,669.01	10.85	11.55	\$ 4,670,924.97

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	277,527	7,572.00	1,861.20	2.73	3.40	9,433.20
004	Swans Falls Hydro	460,442	11,994.00	572.40	2.60	2.73	12,566.40
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cochecho Falls	191,969	4,561.02	1,598.40	2.38	3.21	6,159.42
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	410,790	11,060.28	3,152.97	2.69	3.46	14,213.25
012	Newfound Hydro	435,200	53,834.24	5,580.42	12.37	13.65	59,414.66
014	Sunapee Hydro	93,870	2,088.45	993.60	2.22	3.28	3,082.05
017	Nashua Hydro	590,800	73,022.88	5,716.25	12.36	13.33	78,739.13
018	Greggs Falls	591,667	16,149.40	5,112.00	2.73	3.59	21,261.40
019	Mine Falls	880,391	23,422.55	5,421.60	2.66	3.28	28,844.15
021	Pine Valley Mill	133,406	2,968.90	938.82	2.23	2.93	3,907.72
023	Lakeport Dam	103,543	2,706.83	1,126.80	2.61	3.70	3,833.63
024	West Hopkinton Hydro	125,600	11,304.00	0.00	9.00	9.00	11,304.00
025	Lisbon Hydro	254,523	5,667.02	1,137.60	2.23	2.67	6,804.62
028	Marlow Power	43,786	1,126.79	208.80	2.57	3.05	1,335.59
029	Sugar River Hydro	3,200	328.64	801.86	10.27	35.33	1,130.50
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	340,800	30,672.00	0.00	9.00	9.00	30,672.00
034	Waterloom Falls	14,443	331.52	159.07	2.30	3.40	490.59
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	33,911	759.42	271.35	2.24	3.04	1,030.77
039	Clement Dam	0	0.00	5,140.80	0.00	0.00	5,140.80
040	Lochmere Dam	165,494	4,317.53	1,929.60	2.61	3.77	6,247.13
044	Rollinsford Hydro	438,000	35,916.00	0.00	8.20	8.20	35,916.00
045	Pembroke Hydro	438,136	11,721.39	5,187.60	2.68	3.86	16,908.99
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	4,416	91.42	171.55	2.07	5.95	262.97
051	Steels Pond Hydro	52,800	2,640.00	0.00	5.00	5.00	2,640.00
052	Briar Hydro	1,260,000	176,526.00	26,552.34	14.01	16.12	203,078.34
053	River Bend Hydro	393,133	10,244.85	1,350.00	2.61	2.95	11,594.85
054	Penacook Upper Falls	628,759	16,429.60	7,963.20	2.61	3.88	24,392.80
055	Penacook Lower Falls	1,407,000	49,667.10	0.00	3.53	3.53	49,667.10
056	Campton Dam	146,980	3,330.75	727.20	2.27	2.76	4,057.95
058	Kelleys Falls	16,235	374.61	946.80	2.31	8.14	1,321.41
060	Goodrich Falls	222,517	5,459.03	957.60	2.45	2.88	6,416.63
066	Chamberlain Falls	1,353	29.51	0.00	2.18	2.18	29.51
070	Monadnock Paper Mills	67,057	1,178.24	0.00	1.76	1.76	1,178.24
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	6,888	220.51	122.40	3.20	4.98	342.91
106	Otter Lane Hydro	34,908	777.33	198.00	2.23	2.79	975.33
107	Peterborough Lower Hydro	56,620	6,991.40	686.46	12.35	13.56	7,677.86
108	Garland Mill	1,600	144.00	0.00	9.00	9.00	144.00
110	Saimon Brook Station #3	57,998	1,655.60	450.00	2.85	3.63	2,105.60
118	Fiske Mill	122,897	3,014.82	0.00	2.45	2.45	3,014.82
120	Avery Dam	103,991	2,492.38	597.60	2.40	2.97	3,089.98
124	Watson Dam	68,896	8,520.36	885.50	12.37	13.65	9,405.86
128	Weston Dam	285,768	7,009.43	1,054.80	2.45	2.82	8,064.23
134	Sunnybrook Hydro #2	17,744	395.35	68.40	2.23	2.61	463.75
171	Pettyboro Hydro	1,904	48.03	7.20	2.52	2.90	55.23
187	Sugar River Hydro #2	20,497	402.27	0.00	1.96	1.96	402.27
189	Errol Dam	980,000	165,914.00	25,700.00	16.93	19.55	191,614.00
376	NE Wood - ZBE-001	80	1.90	0.00	2.38	2.38	1.90
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,029,904	948,163.16	128,964.34	13.49	15.32	1,077,127.50
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,644,999	69,359.12	14,907.60	2.62	3.19	84,266.72
445	Dunbarton Road Landfill	0	0.00	1,769.82	0.00	0.00	1,769.82
496	Turnkey Rochester	430,481	11,203.14	7,205.16	2.60	4.28	18,408.30
564	Four Hills Landfill	121,616	3,106.10	856.35	2.55	3.26	3,962.45
565	Four Hills Reducer	559,478	15,075.12	2,937.60	2.69	3.22	18,012.72
628	Eastman Brook Hydro	52,776	1,165.74	130.41	2.21	2.46	1,296.15
631	Bath Electric Hydro	199,102	5,158.20	853.20	2.59	3.02	6,011.40
636	Peterborough Upper Hydro	68,000	8,354.94	721.84	12.29	13.35	9,076.78
642	Spaulding Pond Hydro	28,586	654.92	0.00	2.29	2.29	654.92
644	Celley Mill Hydro	79,389	1,814.67	258.96	2.29	2.61	2,073.63
1080	UNH Turbine	277,325	5,334.00	6,238.00	1.92	4.17	11,572.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	7,050,000	1,672,969.50		23.73	23.73	1,672,969.50
	SUB TOTAL	30,529,195	3,517,441.96	283,403.60	11.52	12.45	3,800,845.56
	Plus: Current Month Unvouchered IPP Liab.	3,296,330	157,300.00	-	-	-	157,300.00
	Less: Prior Month Unvouchered IPP Liab.	4,407,120	200,400.00	-	-	-	200,400.00
	GRAND TOTAL	29,418,405	\$ 3,474,341.96	\$ 283,403.60	11.81	12.77	\$ 3,757,745.56

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	322,563	8,800.22	1,861.20	2.73	3.31	10,661.42
004	Swans Falls Hydro	310,422	8,039.39	572.40	2.59	2.77	8,611.79
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cocheco Falls	281,023	7,002.88	1,598.40	2.49	3.06	8,601.28
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	784,428	19,660.42	3,152.97	2.51	2.91	22,813.39
012	Newfound Hydro	840,000	103,908.00	5,580.42	12.37	13.03	109,488.42
014	Sunapee Hydro	0	0.00	993.60	0.00	0.00	993.60
017	Nashua Hydro	446,600	55,199.76	5,716.25	12.36	13.64	60,916.01
018	Greggs Falls	1,150,986	28,773.40	5,112.00	2.50	2.94	33,885.40
019	Mine Falls	1,271,616	28,163.47	5,421.60	2.21	2.64	33,585.07
021	Pine Valley Mill	213,026	5,303.66	938.82	2.49	2.93	6,242.48
023	Lakeport Dam	245,205	6,525.17	1,126.80	2.66	3.12	7,651.97
024	West Hopkinton Hydro	288,000	25,920.00	0.00	9.00	9.00	25,920.00
025	Lisbon Hydro	359,774	8,915.77	1,137.60	2.48	2.79	10,053.37
028	Marlow Power	55,327	1,474.72	208.80	2.67	3.04	1,683.52
029	Sugar River Hydro	84,400	8,667.88	801.86	10.27	11.22	9,469.74
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	302,400	27,216.00	0.00	9.00	9.00	27,216.00
034	Waterloom Falls	33,766	836.49	159.07	2.48	2.95	995.56
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	43,497	1,069.36	271.35	2.46	3.08	1,340.71
039	Clement Dam	0	(277.94)	5,140.80	0.00	0.00	4,862.86
040	Lochmere Dam	325,448	8,564.76	1,929.60	2.63	3.22	10,494.36
044	Rollinsford Hydro	649,200	53,234.40	0.00	8.20	8.20	53,234.40
045	Pembroke Hydro	1,185,570	29,810.07	5,187.60	2.51	2.95	34,997.67
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	40,794	1,003.77	171.55	2.46	2.88	1,175.32
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,782,500	389,828.25	26,552.34	14.01	14.96	416,380.59
053	River Bend Hydro	628,476	16,221.65	1,350.00	2.58	2.80	17,571.65
054	Penacook Upper Falls	1,968,649	49,716.65	7,963.20	2.53	2.93	57,679.85
055	Penacook Lower Falls	2,740,500	96,739.65	0.00	3.53	3.53	96,739.65
056	Campton Dam	146,615	3,856.26	727.20	2.63	3.13	4,583.46
058	Kelleys Falls	230,045	5,735.81	946.80	2.49	2.90	6,682.61
060	Goodrich Falls	284,224	7,056.38	957.60	2.48	2.82	8,013.98
066	Chamberlain Falls	31,263	775.38	0.00	2.48	2.48	775.38
070	Monadnock Paper Mills	59,969	1,418.39	0.00	2.37	2.37	1,418.39
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	45,532	1,341.58	122.40	2.95	3.22	1,463.98
106	Otter Lane Hydro	27,978	721.08	198.00	2.58	3.29	919.08
107	Peterborough Lower Hydro	57,940	7,085.62	1,345.08	12.23	14.55	8,430.70
108	Garland Mill	4,260	383.40	0.00	9.00	9.00	383.40
110	Salmon Brook Station #3	136,514	3,637.57	450.00	2.66	2.99	4,087.57
118	Fiske Mill	107,520	2,847.33	0.00	2.65	2.65	2,847.33
120	Avery Dam	124,330	3,134.07	597.60	2.52	3.00	3,731.67
124	Watson Dam	501,225	61,975.24	1,735.10	12.36	12.71	63,710.34
128	Weston Dam	345,103	8,801.84	1,054.80	2.55	2.86	9,856.64
134	Sunnybrook Hydro #2	20,085	503.98	68.40	2.51	2.85	572.38
171	Pettyboro Hydro	9,109	228.30	3.60	2.51	2.55	231.90
187	Sugar River Hydro #2	52,965	1,304.56	0.00	2.46	2.46	1,304.56
189	Errol Dam	1,677,200	283,949.96	25,700.00	16.93	18.46	309,649.96
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,676,549	1,172,323.68	128,964.34	13.51	15.00	1,301,288.02
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,501,076	63,601.07	14,907.60	2.54	3.14	78,508.67
445	Dunbarton Road Landfill	(5,142)	(443.75)	1,769.82	0.00	0.00	1,326.07
496	Turnkey Rochester	600,323	16,272.24	7,205.16	2.71	3.91	23,477.40
564	Four Hills Landfill	187,523	5,004.75	856.35	2.67	3.13	5,861.10
565	Four Hills Reducer	626,265	16,217.83	2,937.60	2.59	3.06	19,155.43
628	Eastman Brook Hydro	46,661	1,152.25	130.41	2.47	2.75	1,282.66
631	Bath Electric Hydro	216,352	5,281.58	853.20	2.44	2.84	6,134.78
636	Peterborough Upper Hydro	2,304	300.44	1,414.41	13.04	74.43	1,714.85
642	Spaulding Pond Hydro	15,186	445.54	0.00	2.93	2.93	445.54
644	Celley Mill Hydro	64,268	1,586.98	258.96	2.47	2.87	1,845.94
1080	UNH Turbine	45,208	1,482.01	6,238.00	3.28	17.08	7,720.01

CP Power Sales Seventeen, LLC

6,720,000

1,584,007.50

0.00

23.57

23.57

1,584,007.50

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	SUB TOTAL	40,912,620	4,252,306.72	285,600.79	10.39	11.09	4,537,907.51
	Plus: Current Month Unvouchered IPP Liab.	4,944,190	214,100.00	-	-	-	214,100.00
	Less: Prior Month Unvouchered IPP Liab.	3,296,330	157,300.00	-	-	-	157,300.00
	GRAND TOTAL	42,560,480	\$ 4,309,106.72	\$ 285,600.79	10.12	10.80	\$ 4,594,707.51

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	481,615	17,229.75	1,861.20	3.58	3.96	19,090.95
004	Swans Falls Hydro	247,488	9,096.34	572.40	3.68	3.91	9,668.74
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cocheco Falls	247,130	6,919.07	1,598.40	2.80	3.45	8,517.47
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	679,217	20,428.08	3,152.97	3.01	3.47	23,581.05
012	Newfound Hydro	560,000	69,272.00	5,580.42	12.37	13.37	74,852.42
014	Sunapee Hydro	250,070	7,367.14	993.60	2.95	3.34	8,360.74
017	Nashua Hydro	574,000	70,946.40	5,716.25	12.36	13.36	76,662.65
018	Greggs Falls	1,138,741	31,566.01	5,112.00	2.77	3.22	36,678.01
019	Mine Falls	1,234,171	36,916.97	5,421.60	2.99	3.43	42,338.57
021	Pine Valley Mill	208,948	5,348.55	938.82	2.56	3.01	6,287.37
023	Lakeport Dam	325,377	10,224.41	1,126.80	3.14	3.49	11,351.21
024	West Hopkinton Hydro	444,000	39,960.00	0.00	9.00	9.00	39,960.00
025	Lisbon Hydro	380,929	10,122.10	1,137.60	2.66	2.96	11,259.70
026	Lower Robertson	366,007	8,512.96	0.00	2.33	2.33	8,512.96
028	Marlow Power	43,425	1,213.59	208.80	2.79	3.28	1,422.39
029	Sugar River Hydro	53,400	5,484.18	801.86	10.27	11.77	6,286.04
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	532,800	47,952.00	0.00	9.00	9.00	47,952.00
034	Waterloom Falls	31,989	752.16	159.07	2.35	2.85	911.23
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	45,961	1,203.82	271.35	2.62	3.21	1,475.17
039	Clement Dam	0	0.00	5,140.80	0.00	0.00	5,140.80
040	Lochmere Dam	420,818	14,025.74	1,929.60	3.33	3.79	15,955.34
041	Ashuelot Hydro	369,817	8,676.00	0.00	2.35	2.35	8,676.00
044	Rollinsford Hydro	652,800	53,529.60	0.00	8.20	8.20	53,529.60
045	Pembroke Hydro	944,707	26,797.78	5,187.60	2.84	3.39	31,985.38
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	33,072	769.79	171.55	2.33	2.85	941.34
051	Steels Pond Hydro	104,640	5,232.00	0.00	5.00	5.00	5,232.00
052	Briar Hydro	2,131,500	298,623.15	26,552.34	14.01	15.26	325,175.49
053	River Bend Hydro	798,735	27,781.95	1,350.00	3.48	3.65	29,131.95
054	Penacook Upper Falls	1,708,126	49,739.54	7,963.20	2.91	3.38	57,702.74
055	Penacook Lower Falls	2,149,000	75,859.70	0.00	3.53	3.53	75,859.70
056	Campton Dam	199,472	5,482.04	727.20	2.75	3.11	6,209.24
058	Kelleys Falls	185,397	4,698.05	946.80	2.53	3.04	5,644.85
060	Goodrich Falls	278,937	7,932.70	957.60	2.84	3.19	8,890.30
066	Chamberlain Falls	25,651	576.51	0.00	2.25	2.25	576.51
070	Monadnock Paper Mills	121,045	2,725.80	0.00	2.25	2.25	2,725.80
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	36,783	1,014.17	122.40	2.76	3.09	1,136.57
106	Otter Lane Hydro	55,893	1,626.85	198.00	2.91	3.26	1,824.85
107	Peterborough Lower Hydro	64,740	8,147.71	751.39	12.59	13.75	8,899.10
108	Garland Mill	1,590	143.10	0.00	9.00	9.00	143.10
110	Salmon Brook Station #3	86,870	2,405.91	450.00	2.77	3.29	2,855.91
118	Fiske Mill	93,157	2,789.85	0.00	2.99	2.99	2,789.85
120	Avery Dam	186,662	5,146.35	597.60	2.76	3.08	5,743.95
124	Watson Dam	103,392	12,846.44	969.26	12.42	13.36	13,815.70
128	Weston Dam	306,257	8,854.42	1,054.80	2.89	3.24	9,909.22
134	Sunnybrook Hydro #2	25,179	682.77	68.40	2.71	2.98	751.17
171	Pettyboro Hydro	4,839	138.04	3.60	2.85	2.93	141.64
187	Sugar River Hydro #2	109,393	3,200.12	0.00	2.93	2.93	3,200.12
189	Errol Dam	1,724,800	292,008.64	25,700.00	16.93	18.42	317,708.64
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,931,564	1,079,443.62	128,964.34	13.61	15.24	1,208,407.96
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,210,437	80,377.89	14,907.60	3.64	4.31	95,285.49
445	Dunbarton Road Landfill	0	0.00	1,769.82	0.00	0.00	1,769.82
496	Turnkey Rochester	470,759	13,990.82	7,205.16	2.97	4.50	21,195.98
564	Four Hills Landfill	335,078	12,585.01	856.35	3.76	4.01	13,441.36
565	Four Hills Reducer	556,851	15,003.18	2,937.60	2.69	3.22	17,940.78
628	Eastman Brook Hydro	49,166	1,257.23	130.41	2.56	2.82	1,387.64
631	Bath Electric Hydro	214,158	6,803.53	853.20	3.18	3.58	7,656.73
636	Peterborough Upper Hydro	124,000	15,165.55	790.12	12.23	12.87	15,955.67
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	76,625	2,002.33	258.96	2.61	2.95	2,261.29
1080	UNH Turbine	969,178	32,944.58	6,238.00	3.40	4.04	39,182.58

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
2373	Manch-Boston Airport PV	14,338	427.03	0.00	2.98	2.98	427.03
	CP Power Sales Seventeen, LLC	7,200,000	1,809,716.00	-	25.13	25.13	1,809,716.00
	SUB TOTAL	40,920,694	4,391,687.02	283,616.97	10.73	11.43	4,675,303.99
	Plus: Current Month Unvouchered IPP Liab.	5,355,670	240,700.00	-	-	-	240,700.00
	Less: Prior Month Unvouchered IPP Liab.	4,944,190	214,100.00	-	-	-	214,100.00
	GRAND TOTAL	41,332,174	\$ 4,418,287.02	\$ 283,616.97	10.69	11.38	\$ 4,701,903.99

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	221,206	9,466.84	1,861.20	4.28	5.12	11,328.04
004	Swans Falls Hydro	252,235	10,437.83	572.40	4.14	4.37	11,010.23
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cochecho Falls	46,969	1,893.51	1,598.40	4.03	7.43	3,491.91
009	China Mills Dam	9,108	575.07	1,551.60	6.31	23.35	2,126.67
011	Milton Mills Hydro	225,017	8,448.25	3,152.97	3.75	5.16	11,601.22
012	Newfound Hydro	17,600	2,177.12	5,580.42	12.37	44.08	7,757.54
014	Sunapee Hydro	130,321	4,906.76	993.60	3.77	4.53	5,900.36
017	Nashua Hydro	470,400	58,141.44	5,716.25	12.36	13.58	63,857.69
018	Greggs Falls	160,088	6,156.82	5,112.00	3.85	7.04	11,268.82
019	Mine Falls	305,585	12,440.68	5,421.60	4.07	5.85	17,862.28
021	Pine Valley Mill	6,489	173.42	938.82	2.67	17.14	1,112.24
023	Lakeport Dam	103,823	4,350.70	1,126.80	4.19	5.28	5,477.50
024	West Hopkinton Hydro	239,200	21,528.00	0.00	9.00	9.00	21,528.00
025	Lisbon Hydro	215,953	8,377.49	1,137.60	3.88	4.41	9,515.09
026	Lower Robertson	142,351	6,929.82	0.00	4.87	4.87	6,929.82
028	Marlow Power	0	0.00	208.80	0.00	0.00	208.80
029	Sugar River Hydro	0	0.00	801.86	0.00	0.00	801.86
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	279,200	25,128.00	0.00	9.00	9.00	25,128.00
034	Waterloom Falls	1,806	62.23	159.07	3.45	12.25	221.30
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	12,633	497.32	271.35	3.94	6.08	768.67
039	Clement Dam	0	(306.07)	5,140.80	0.00	0.00	4,834.73
040	Lochmere Dam	151,665	6,301.22	1,929.60	4.15	5.43	8,230.82
041	Ashuelot Hydro	152,179	7,379.16	0.00	4.85	4.85	7,379.16
044	Rollinsford Hydro	344,400	28,240.80	0.00	8.20	8.20	28,240.80
045	Pembroke Hydro	68,356	2,332.02	5,187.60	3.41	11.00	7,519.62
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	1,035	34.20	171.55	3.30	19.88	205.75
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	115,500	16,181.55	26,552.34	14.01	37.00	42,733.89
053	River Bend Hydro	279,745	11,040.94	1,350.00	3.95	4.43	12,390.94
054	Penacook Upper Falls	182,580	7,483.99	7,963.20	4.10	8.46	15,447.19
055	Penacook Lower Falls	161,000	5,683.30	0.00	3.53	3.53	5,683.30
056	Campton Dam	101,741	3,830.56	727.20	3.77	4.48	4,557.76
058	Kelleys Falls	76	4.13	946.80	5.43	1,251.22	950.93
060	Goodrich Falls	83,705	3,119.42	957.60	3.73	4.87	4,077.02
066	Chamberlain Falls	631	22.23	0.00	3.52	3.52	22.23
070	Monadnock Paper Mills	4,784	105.51	0.00	2.21	2.21	105.51
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	0	0.00	122.40	0.00	0.00	122.40
106	Otter Lane Hydro	12,861	385.37	198.00	3.00	4.54	583.37
107	Peterborough Lower Hydro	1,660	211.05	751.39	12.71	57.98	962.44
108	Garland Mill	640	57.60	0.00	9.00	9.00	57.60
110	Salmon Brook Station #3	0	0.00	450.00	0.00	0.00	450.00
118	Fiske Mill	32,695	1,496.82	0.00	4.58	4.58	1,496.82
120	Avery Dam	103,018	5,264.53	597.60	5.11	5.69	5,862.13
124	Watson Dam	37,504	4,520.40	969.26	12.05	14.64	5,489.66
128	Weston Dam	184,339	7,965.08	1,054.80	4.32	4.89	9,019.88
134	Sunnybrook Hydro #2	17,162	729.24	68.40	4.25	4.65	797.64
171	Pettyboro Hydro	548	23.28	3.60	4.25	4.91	26.88
187	Sugar River Hydro #2	2,193	205.52	0.00	9.37	9.37	205.52
189	Errol Dam	1,456,000	246,500.80	25,700.00	16.93	18.70	272,200.80
376	NE Wood - ZBE-001	1,003	31.93	0.00	3.18	3.18	31.93
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,607,410	1,152,450.87	128,964.34	13.39	14.89	1,281,415.21
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,745,869	115,012.06	14,907.60	4.19	4.73	129,919.66
445	Dunbarton Road Landfill	0	0.00	1,769.82	0.00	0.00	1,769.82
496	Turnkey Rochester	289,465	11,796.53	7,205.16	4.08	6.56	19,001.69
564	Four Hills Landfill	482,725	19,889.72	856.35	4.12	4.30	20,746.07
565	Four Hills Reducer	0	103.29	2,937.60	0.00	0.00	3,040.89
628	Eastman Brook Hydro	12,276	386.74	130.41	3.15	4.21	517.15
631	Bath Electric Hydro	147,042	6,063.71	853.20	4.12	4.70	6,916.91
636	Peterborough Upper Hydro	28,672	3,539.85	790.12	12.35	15.10	4,329.97
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	25,401	798.15	258.96	3.14	4.16	1,057.11
1080	UNH Turbine	1,808,699	80,633.34	6,238.00	4.46	4.80	86,871.34

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
2373	Manch-Boston Airport PV	21,762	1,442.28	0.00	6.63	6.63	1,442.28
	CP Power Sales Seventeen, LLC	4,243,000	1,036,562.00		24.43	24.43	1,036,562.00
SUB TOTAL		24,749,325	2,969,214.42	283,616.97	12.00	13.14	3,252,831.39
Plus: Current Month Unvouchered IPP Liab.		3,263,640	180,800.00	-	-	-	180,800.00
Less: Prior Month Unvouchered IPP Liab.		5,355,670	240,700.00	-	-	-	240,700.00
GRAND TOTAL		22,657,295	\$ 2,909,314.42	\$ 283,616.97	12.84	14.09	\$ 3,192,931.39

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	211,088	9,367.13	1,215.81	4.44	5.01	10,582.94
004	Swans Falls Hydro	244,738	9,894.28	699.39	4.04	4.33	10,593.67
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	52,965	2,036.82	433.80	3.85	4.66	2,470.62
009	China Mills Dam	16,179	722.87	115.09	4.47	5.18	837.96
011	Milton Mills Hydro	250,366	10,176.92	1,112.53	4.06	4.51	11,289.45
012	Newfound Hydro	209,600	25,924.52	5,580.42	12.37	15.03	31,504.94
014	Sunapee Hydro	3,383	129.62	230.18	3.83	10.64	359.80
017	Nashua Hydro	70,000	8,652.00	5,716.25	12.36	20.53	14,368.25
018	Greggs Falls	247,768	10,055.75	959.08	4.06	4.45	11,014.83
019	Mine Falls	72,369	2,833.92	1,844.38	3.92	6.46	4,678.30
021	Pine Valley Mill	0	0.00	0.00	0.00	0.00	0.00
023	Lakeport Dam	103,971	4,456.58	663.98	4.29	4.92	5,120.56
024	West Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	119,983	5,378.77	537.08	4.48	4.93	5,915.85
026	Lower Robertson	105,418	4,169.51	534.89	3.96	4.46	4,704.40
028	Marlow Power	0	0.00	47.22	0.00	0.00	47.22
029	Sugar River Hydro	400	41.08	801.86	10.27	210.74	842.94
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	3,200	288.00	0.00	9.00	9.00	288.00
034	Waterloom Falls	2,680	95.85	0.00	3.58	3.58	95.85
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	2,706.07	0.00	0.00	2,706.07
040	Lochmere Dam	144,030	6,172.61	1,124.33	4.29	5.07	7,296.94
041	Ashuelot Hydro	93,653	3,679.55	600.80	3.93	4.57	4,280.35
044	Rollinsford Hydro	49,200	4,034.40	0.00	8.20	8.20	4,034.40
045	Pembroke Hydro	210,652	7,359.27	761.36	3.49	3.85	8,120.63
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	2,191	66.85	0.00	3.05	3.05	66.85
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	273,000	38,247.30	26,552.34	14.01	23.74	64,799.64
053	River Bend Hydro	222,465	9,708.50	1,018.10	4.36	4.82	10,726.60
054	Penacook Upper Falls	206,202	7,715.39	2,381.46	3.74	4.90	10,096.85
055	Penacook Lower Falls	322,000	11,366.60	0.00	3.53	3.53	11,366.60
056	Campton Dam	0	0.00	233.13	0.00	0.00	233.13
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	0	0.00	342.32	0.00	0.00	342.32
066	Chamberlain Falls	1,724	48.58	0.00	2.82	2.82	48.58
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	73.78	0.00	0.00	73.78
106	Otter Lane Hydro	0	0.00	0.00	0.00	0.00	0.00
107	Peterborough Lower Hydro	1,260	144.86	751.39	11.50	71.13	896.25
108	Garland Mill	510	45.90	0.00	9.00	9.00	45.90
110	Salmon Brook Station #3	5,112	208.53	56.07	4.08	5.18	264.60
118	Fiske Mill	24,356	961.38	0.00	3.95	3.95	961.38
120	Avery Dam	96,226	4,001.02	389.53	4.16	4.56	4,390.55
124	Watson Dam	320	41.47	969.26	12.96	315.85	1,010.73
128	Weston Dam	130,474	5,282.63	602.00	4.05	4.51	5,884.63
134	Sunnybrook Hydro #2	5,412	241.75	47.22	4.47	5.34	288.97
171	Pettyboro Hydro	287	12.62	2.95	4.40	5.43	15.57
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	1,271,200	215,214.16	25,700.00	16.93	18.95	240,914.16
376	NE Wood - ZBE-001	5,077	308.76	0.00	6.08	6.08	308.76
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,985,834	1,224,910.49	128,964.34	13.63	15.07	1,353,874.83
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,960,275	126,341.04	11,122.32	4.27	4.64	137,463.36
445	Dunbarton Road Landfill	0	0.00	1,224.25	0.00	0.00	1,224.25
496	Turnkey Rochester	517,175	20,952.91	5,578.44	4.05	5.13	26,531.35
564	Four Hills Landfill	513,659	21,788.94	926.61	4.24	4.42	22,715.55
565	Four Hills Reducer	0	0.00	1,569.93	0.00	0.00	1,569.93
628	Eastman Brook Hydro	0	0.00	0.00	0.00	0.00	0.00
631	Bath Electric Hydro	142,349	5,578.46	669.88	3.92	4.39	6,248.34
636	Peterborough Upper Hydro	1,856	206.22	790.12	11.11	53.68	996.34
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
1080	UNH Turbine	1,343,906	59,503.29	5,070.00	4.43	4.80	64,573.29
2373	Manch-Boston Airport PV	14,534	868.87	0.00	5.98	5.98	868.87
	CP Power Sales Seventeen, LLC	7,218,000	1,835,907.00	0.00	25.44	25.44	1,835,907.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	SUB TOTAL	26,477,047	3,705,142.97	241,029.69	13.99	14.90	3,946,172.66
	Plus: Current Month Unvouchered IPP Liab.	1,829,000	60,200.00	-	-	-	60,200.00
	Less: Prior Month Unvouchered IPP Liab.	3,263,640	180,800.00	-	-	-	180,800.00
	GRAND TOTAL	25,042,407	\$ 3,584,542.97	\$ 241,029.69	14.31	15.28	\$ 3,825,572.66

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	212,014	7,617.19	1,215.81	3.59	4.17	8,833.00
004	Swans Falls Hydro	249,556	8,745.82	699.39	3.50	3.78	9,445.21
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	41,519	1,671.93	433.80	4.03	5.07	2,105.73
009	China Mills Dam	30,163	851.54	115.09	2.82	3.20	966.63
011	Milton Mills Hydro	45,258	1,822.69	1,112.53	4.03	6.49	2,935.22
012	Newfound Hydro	195,200	24,146.24	5,580.42	12.37	15.23	29,726.66
014	Sunapee Hydro	0	0.00	230.18	0.00	0.00	230.18
017	Nashua Hydro	103,600	12,804.96	5,716.25	12.36	17.88	18,521.21
018	Greggs Falls	31,311	1,224.90	959.08	3.91	6.98	2,183.98
019	Mine Falls	55,057	1,884.91	1,844.38	3.42	6.77	3,729.29
021	Pine Valley Mill	0	0.00	0.00	0.00	0.00	0.00
023	Lakeport Dam	88,060	3,099.77	663.98	3.52	4.27	3,763.75
024	West Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	134,752	5,044.32	537.08	3.74	4.14	5,581.40
026	Lower Robertson	46,760	1,664.60	534.89	3.56	4.70	2,199.49
028	Marlow Power	1,492	46.44	47.22	3.11	6.28	93.66
029	Sugar River Hydro	400	41.08	801.86	10.27	210.74	842.94
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	123,200	11,088.00	0.00	9.00	9.00	11,088.00
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	0.00
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	2,706.07	0.00	0.00	2,706.07
040	Lochmere Dam	128,075	4,510.32	1,124.33	3.52	4.40	5,634.65
041	Ashuelot Hydro	37,451	1,293.51	600.80	3.45	5.06	1,894.31
044	Rollinsford Hydro	146,400	12,004.80	0.00	8.20	8.20	12,004.80
045	Pembroke Hydro	34,211	1,408.85	761.36	4.12	6.34	2,170.21
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	227,500	31,872.75	26,552.34	14.01	25.68	58,425.09
053	River Bend Hydro	253,684	8,554.82	1,018.10	3.37	3.77	9,572.92
054	Penacook Upper Falls	96,234	2,673.68	2,381.46	2.78	5.25	5,055.14
055	Penacook Lower Falls	276,500	9,760.45	0.00	3.53	3.53	9,760.45
056	Campton Dam	39,770	1,606.49	233.13	4.04	4.63	1,839.62
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	0	0.00	342.32	0.00	0.00	342.32
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	73.78	0.00	0.00	73.78
106	Otter Lane Hydro	0	0.00	0.00	0.00	0.00	0.00
107	Peterborough Lower Hydro	17,160	2,215.16	751.39	12.91	17.29	2,966.55
108	Garland Mill	380	34.20	0.00	9.00	9.00	34.20
110	Salmon Brook Station #3	4,484	138.93	56.07	3.10	4.35	195.00
118	Fiske Mill	3,140	98.00	0.00	3.12	3.12	98.00
120	Avery Dam	97,934	3,663.17	389.53	3.74	4.14	4,052.70
124	Watson Dam	0	0.00	969.26	0.00	0.00	969.26
128	Weston Dam	109,654	4,197.78	602.00	3.83	4.38	4,799.78
134	Sunnybrook Hydro #2	4,411	162.82	47.22	3.69	4.76	210.04
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	991,200	167,810.16	25,700.00	16.93	19.52	193,510.16
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	6,622,126	873,775.94	128,964.34	13.19	15.14	1,002,740.28
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,577,655	89,992.86	11,122.32	3.49	3.92	101,115.18
445	Dunbarton Road Landfill	0	0.00	1,224.25	0.00	0.00	1,224.25
496	Turnkey Rochester	389,762	13,355.99	5,578.44	3.43	4.86	18,934.43
564	Four Hills Landfill	482,910	17,155.88	926.61	3.55	3.74	18,082.49
565	Four Hills Reducer	0	0.00	1,569.93	0.00	0.00	1,569.93
628	Eastman Brook Hydro	0	0.00	0.00	0.00	0.00	0.00
631	Bath Electric Hydro	100,189	3,311.91	669.88	3.31	3.97	3,981.79
636	Peterborough Upper Hydro	18,528	2,408.71	790.12	13.00	17.26	3,198.83
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	0	0.00	35.42	0.00	0.00	35.42

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
1080	UNH Turbine	1,460,064	53,460.46	5,070.00	3.66	4.01	58,530.46
2373	Manch-Boston Airport PV	16,581	728.60	0.00	4.39	4.39	728.60
	CP Power Sales Seventeen, LLC	6,720,000	1,693,518.00	-	25.20	25.20	1,693,518.00
	SUB TOTAL	22,214,345	3,081,468.63	241,062.16	13.87	14.96	3,322,530.79
	Plus: Current Month Unvouchered IPP Liab.	1,596,920	59,600.00	-	-	-	59,600.00
	Less: Prior Month Unvouchered IPP Liab.	1,829,000	60,200.00	-	-	-	60,200.00
	GRAND TOTAL	21,982,265	\$ 3,080,868.63	\$ 241,062.16	14.02	15.11	\$ 3,321,930.79

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	176,568	6,301.03	1,215.81	3.57	4.26	7,516.84
004	Swans Falls Hydro	210,188	7,105.23	699.39	3.38	3.71	7,804.62
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cochecho Falls	83,310	2,943.91	433.80	3.53	4.05	3,377.71
009	China Mills Dam	9,374	323.76	115.09	3.45	4.68	438.85
011	Milton Mills Hydro	428,083	15,573.12	1,112.53	3.64	3.90	16,685.65
012	Newfound Hydro	574,400	71,056.28	5,580.42	12.37	13.34	76,636.70
014	Sunapee Hydro	0	0.00	230.18	0.00	0.00	230.18
017	Nashua Hydro	64,400	7,959.84	5,716.25	12.36	21.24	13,676.09
018	Greggs Falls	280,131	9,999.17	959.08	3.57	3.91	10,958.25
019	Mine Falls	117,515	4,019.58	1,844.38	3.42	4.99	5,863.96
021	Pine Valley Mill	8,849	250.77	0.00	2.83	2.83	250.77
023	Lakeport Dam	33,050	1,093.75	663.98	3.31	5.32	1,757.73
024	West Hopkinton Hydro	184,000	16,560.00	0.00	9.00	9.00	16,560.00
025	Lisbon Hydro	174,643	5,384.68	537.08	3.08	3.39	5,921.76
026	Lower Robertson	246,211	7,972.03	534.89	3.24	3.46	8,506.92
028	Marlow Power	35,049	1,367.18	47.22	3.90	4.04	1,414.40
029	Sugar River Hydro	6,800	698.36	801.86	10.27	22.06	1,500.22
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	35,200	3,168.00	0.00	9.00	9.00	3,168.00
034	Waterloom Falls	4,683	154.35	0.00	3.30	3.30	154.35
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	2,706.07	0.00	0.00	2,706.07
040	Lochmere Dam	40,242	1,291.25	1,124.33	3.21	6.00	2,415.58
041	Ashuelot Hydro	276,362	8,948.01	600.80	3.24	3.46	9,548.81
044	Rollinsford Hydro	116,400	9,544.80	0.00	8.20	8.20	9,544.80
045	Pembroke Hydro	410,886	14,289.40	761.36	3.48	3.66	15,050.76
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	2,399	81.04	0.00	3.38	3.38	81.04
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,246,000	174,564.60	26,552.34	14.01	16.14	201,116.94
053	River Bend Hydro	213,821	7,740.30	1,018.10	3.62	4.10	8,758.40
054	Penacook Upper Falls	679,606	23,251.79	2,381.46	3.42	3.77	25,633.25
055	Penacook Lower Falls	1,200,500	42,377.65	0.00	3.53	3.53	42,377.65
056	Campton Dam	82,948	2,601.31	233.13	3.14	3.42	2,834.44
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	0	0.00	342.32	0.00	0.00	342.32
066	Chamberlain Falls	1,014	33.94	0.00	3.35	3.35	33.94
070	Monadnock Paper Mills	8,853	233.05	0.00	2.63	2.63	233.05
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	3,180	132.23	73.78	4.16	6.48	206.01
106	Otter Lane Hydro	0	0.00	26.55	0.00	0.00	26.55
107	Peterborough Lower Hydro	20,840	2,564.46	751.39	12.31	15.91	3,315.85
108	Garland Mill	0	0.00	0.00	0.00	0.00	0.00
110	Salmon Brook Station #3	46,065	1,597.74	56.07	3.47	3.59	1,653.81
118	Fiske Mill	97,168	3,234.19	0.00	3.33	3.33	3,234.19
120	Avery Dam	53,994	1,633.01	389.53	3.02	3.75	2,022.54
124	Watson Dam	32	4.61	969.26	14.41	-	973.87
128	Weston Dam	182,096	6,284.68	602.00	3.45	3.78	6,886.68
134	Sunnybrook Hydro #2	4,193	136.56	47.22	3.26	4.38	183.78
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	1,262,800	213,792.04	25,700.00	16.93	18.97	239,492.04
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	10,078,537	1,356,226.89	128,964.34	13.46	14.74	1,485,191.23
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,866,945	98,634.68	11,122.32	3.44	3.83	109,757.00
445	Dunbarton Road Landfill	0	0.00	1,224.25	0.00	0.00	1,224.25
496	Turnkey Rochester	1,099,826	38,626.46	5,578.44	3.51	4.02	44,204.90
564	Four Hills Landfill	499,654	17,175.95	926.61	3.44	3.62	18,102.56
565	Four Hills Reducer	0	0.00	1,569.93	0.00	0.00	1,569.93
628	Eastman Brook Hydro	1,102	37.34	26.55	3.39	5.80	63.89
631	Bath Electric Hydro	191,618	6,756.52	669.88	3.53	3.88	7,426.40
636	Peterborough Upper Hydro	32,960	4,047.73	790.12	12.28	14.68	4,837.85
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	2,664	91.08	17.71	3.42	4.08	108.79
1080	UNH Turbine	1,906,681	63,657.14	5,070.00	3.34	3.60	68,727.14

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
2373	Manch-Boston Airport PV	7,607	243.42	0.00	3.20	3.20	243.42
	CP Power Sales Seventeen, LLC	7,440,000	1,862,252.00		25.03	25.03	1,862,252.00
SUB TOTAL		32,749,447	4,124,016.91	241,097.55	12.59	13.33	4,365,114.46
Plus: Current Month Unvouchered IPP Liab.		2,863,760	101,900.00	-	-	-	101,900.00
Less: Prior Month Unvouchered IPP Liab.		1,596,920	59,600.00	-	-	-	59,600.00
GRAND TOTAL		34,016,287	\$ 4,166,316.91	\$ 241,097.55	12.25	12.96	\$ 4,407,414.46

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING NOVEMBER 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	356,593	18,946.84	1,215.81	5.31	5.65	20,162.65
004	Swans Falls Hydro	255,618	13,141.85	699.39	5.14	5.41	13,841.24
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	217,166	10,129.69	433.80	4.66	4.86	10,563.49
009	China Mills Dam	398,380	17,130.74	115.09	4.30	4.33	17,245.83
011	Milton Mills Hydro	902,311	43,335.30	1,112.53	4.80	4.93	44,447.83
012	Newfound Hydro	635,200	78,574.24	5,580.42	12.37	13.25	84,154.66
014	Sunapee Hydro	148,971	7,588.47	230.18	5.09	5.25	7,818.65
017	Nashua Hydro	107,800	13,324.08	5,716.25	12.36	17.66	19,040.33
018	Greggs Falls	732,780	32,904.07	959.08	4.49	4.62	33,863.15
019	Mine Falls	844,252	38,851.39	1,844.38	4.60	4.82	40,695.77
021	Pine Valley Mill	113,575	5,353.64	0.00	4.71	4.71	5,353.64
023	Lakeport Dam	210,352	10,264.21	663.98	4.88	5.20	10,928.19
024	West Hopkinton Hydro	144,800	13,032.00	0.00	9.00	9.00	13,032.00
025	Lisbon Hydro	243,275	9,873.89	537.08	4.06	4.28	10,410.97
026	Lower Robertson	138,646	4,889.25	534.89	3.53	3.91	5,424.14
028	Marlow Power	59,735	2,950.95	47.22	4.94	5.02	2,998.17
029	Sugar River Hydro	77,400	7,948.98	801.86	10.27	11.31	8,750.84
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	433,600	39,024.00	0.00	9.00	9.00	39,024.00
034	Waterloom Falls	30,326	1,390.20	0.00	4.58	4.58	1,390.20
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	32,743	1,514.98	0.00	4.63	4.63	1,514.98
039	Clement Dam	0	0.00	2,706.07	0.00	0.00	2,706.07
040	Lochmere Dam	278,659	14,108.11	1,124.33	5.06	5.47	15,232.44
041	Ashuelot Hydro	143,240	4,828.11	600.80	3.37	3.79	5,428.91
044	Rollinsford Hydro	673,200	55,202.40	0.00	8.20	8.20	55,202.40
045	Pembroke Hydro	947,044	45,280.23	761.36	4.78	4.86	46,041.59
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	30,623	1,403.91	0.00	4.58	4.58	1,403.91
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,718,500	240,761.85	26,552.34	14.01	15.56	267,314.19
053	River Bend Hydro	0	0.00	1,018.10	0.00	0.00	1,018.10
054	Penacook Upper Falls	1,322,381	62,913.09	2,381.46	4.76	4.94	65,294.55
055	Penacook Lower Falls	1,613,500	56,956.55	0.00	3.53	3.53	56,956.55
056	Campton Dam	131,882	6,046.28	233.13	4.58	4.76	6,279.41
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	219,734	10,297.93	342.32	4.69	4.84	10,640.25
066	Chamberlain Falls	26,077	1,189.61	0.00	4.56	4.56	1,189.61
070	Monadnock Paper Mills	86,546	3,046.03	0.00	3.52	3.52	3,046.03
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	29,727	1,818.70	73.78	6.12	6.37	1,892.48
106	Otter Lane Hydro	17,385	863.08	8.85	4.96	5.02	871.93
107	Peterborough Lower Hydro	124,740	15,380.44	751.39	12.33	12.93	16,131.83
108	Garland Mill	490	44.10	0.00	9.00	9.00	44.10
110	Salmon Brook Station #3	73,991	3,675.03	56.07	4.97	5.04	3,731.10
118	Fiske Mill	74,937	3,740.60	0.00	4.99	4.99	3,740.60
120	Avery Dam	105,571	5,123.83	389.53	4.85	5.22	5,513.36
124	Watson Dam	85,120	10,444.05	969.26	12.27	13.41	11,413.31
128	Weston Dam	232,268	10,802.41	602.00	4.65	4.91	11,404.41
134	Sunnybrook Hydro #2	12,459	567.17	47.22	4.55	4.93	614.39
171	Pettyboro Hydro	351	14.04	8.85	4.00	6.52	22.89
187	Sugar River Hydro #2	83,622	4,157.68	0.00	4.97	4.97	4,157.68
189	Errol Dam	1,416,800	239,864.24	25,700.00	16.93	18.74	265,564.24
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,072,484	1,217,525.13	128,964.34	13.42	14.84	1,346,489.47
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,824,792	138,808.57	11,122.32	4.91	5.31	149,930.89
445	Dunbarton Road Landfill	0	0.00	1,224.25	0.00	0.00	1,224.25
496	Turnkey Rochester	720,793	33,924.22	5,578.44	4.71	5.48	39,502.66
564	Four Hills Landfill	439,594	20,606.34	926.61	4.69	4.90	21,532.95
565	Four Hills Reducer	0	0.00	1,569.93	0.00	0.00	1,569.93
628	Eastman Brook Hydro	19,167	903.25	8.85	4.71	4.76	912.10
631	Bath Electric Hydro	212,377	10,553.23	669.88	4.97	5.28	11,223.11
636	Peterborough Upper Hydro	152,288	18,720.21	790.12	12.29	12.81	19,510.33
642	Spaulding Pond Hydro	254,487	9,469.51	0.00	3.72	3.72	9,469.51
644	Celley Mill Hydro	41,146	1,892.74	17.71	4.60	4.64	1,910.45
1080	UNH Turbine	1,550,957	63,509.12	5,070.00	4.09	4.42	68,579.12
2373	Manch-Boston Airport PV	2,935	114.40	0.00	3.90	3.90	114.40
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING NOVEMBER 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	7,210,000	1,800,779.00		24.98	24.98	1,800,779.00
	SUB TOTAL	38,033,390	4,485,503.96	241,071.00	11.79	12.43	4,726,574.96
	Plus: Current Month Unvouchered IPP Liab.	2,808,690	148,300.00	-	-	-	148,300.00
	Less: Prior Month Unvouchered IPP Liab.	2,863,760	101,900.00	-	-	-	101,900.00
	GRAND TOTAL	37,978,320	\$ 4,531,903.96	\$ 241,071.00	11.93	12.57	\$ 4,772,974.96

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	287,512	13,289.14	1,481.40	4.62	5.14	14,770.54
004	Swans Falls Hydro	282,133	13,437.28	658.07	4.76	5.00	14,095.35
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	149,571	7,356.05	1,268.93	4.92	5.77	8,624.98
009	China Mills Dam	149,985	7,123.90	1,322.05	4.75	5.63	8,445.95
011	Milton Mills Hydro	670,768	31,062.10	2,889.03	4.63	5.06	33,951.13
012	Newfound Hydro	574,400	27,053.28	5,580.42	12.37	13.34	76,633.70
014	Sunapee Hydro	227,061	12,021.12	843.99	5.29	5.67	12,865.11
017	Nashua Hydro	162,400	20,072.64	5,716.25	12.36	15.88	25,788.89
018	Greggs Falls	738,667	27,872.11	3,921.88	3.77	4.30	31,793.99
019	Mine Falls	579,267	22,876.08	4,252.39	3.95	4.68	27,128.47
021	Pine Valley Mill	60,752	2,702.89	735.15	4.45	5.66	3,438.04
023	Lakeport Dam	120,316	5,146.23	926.61	4.28	5.05	6,072.84
024	West Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	228,475	11,481.07	891.20	5.03	5.42	12,372.27
026	Lower Robertson	0	0.00	1,401.86	0.00	0.00	1,401.86
028	Marlow Power	44,692	2,201.29	171.16	4.93	5.31	2,372.45
029	Sugar River Hydro	0	0.00	801.86	0.00	0.00	801.86
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	368,800	33,192.00	0.00	9.00	9.00	33,192.00
034	Waterloom Falls	16,382	805.16	0.00	4.91	4.91	805.16
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	13,563	687.43	212.94	5.07	6.64	900.37
039	Clement Dam	0	0.00	4,382.24	0.00	0.00	4,382.24
040	Lochmere Dam	213,084	9,191.81	1,623.05	4.31	5.08	10,814.86
041	Ashuelot Hydro	0	0.00	1,171.17	0.00	0.00	1,171.17
044	Rollinsford Hydro	476,400	39,064.80	0.00	8.20	8.20	39,064.80
045	Pembroke Hydro	712,678	28,754.30	4,199.27	4.03	4.62	32,953.57
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	6,158	235.09	0.00	3.82	3.82	235.09
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,142,000	290,228.25	26,552.34	13.55	14.79	316,780.59
053	River Bend Hydro	343,214	13,005.16	1,457.79	3.79	4.21	14,462.95
054	Penacook Upper Falls	1,139,413	46,022.42	6,380.06	4.04	4.60	52,402.48
055	Penacook Lower Falls	2,026,500	71,535.45	0.00	3.53	3.53	71,535.45
056	Campton Dam	83,613	4,527.91	575.45	5.42	6.10	5,103.36
058	Kelleys Falls	0	0.00	757.97	0.00	0.00	757.97
060	Goodrich Falls	155,659	6,900.84	746.60	4.43	4.91	7,647.44
066	Chamberlain Falls	1,021	33.77	0.00	3.31	3.31	33.77
070	Monadnock Paper Mills	19,393	967.19	0.00	4.99	4.99	967.19
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	30,535	1,347.86	118.04	4.41	4.80	1,465.90
106	Otter Lane Hydro	12,303	626.31	129.84	5.09	6.15	756.15
107	Peterborough Lower Hydro	33,220	4,134.53	751.39	12.45	14.71	4,885.92
108	Garland Mill	0	0.00	0.00	0.00	0.00	0.00
110	Salmon Brook Station #3	79,322	3,306.94	351.17	4.17	4.61	3,658.11
118	Fiske Mill	106,658	5,399.04	0.00	5.06	5.06	5,399.04
120	Avery Dam	112,326	5,892.98	501.67	5.25	5.69	6,394.65
124	Watson Dam	57,760	7,146.98	969.26	12.37	14.05	8,116.24
128	Weston Dam	229,040	10,628.11	852.84	4.64	5.01	11,480.95
134	Sunnybrook Hydro #2	13,932	677.28	50.17	4.86	5.22	727.45
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	8,225	408.86	0.00	4.97	4.97	408.86
189	Errol Dam	1,447,600	222,179.44	25,700.00	15.35	17.12	247,879.44
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,575,872	1,139,298.65	128,964.34	13.28	14.79	1,268,262.99
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,489,889	118,126.71	11,674.16	4.74	5.21	129,800.87
445	Dunbarton Road Landfill	0	0.00	1,360.00	0.00	0.00	1,360.00
496	Turnkey Rochester	389,115	17,516.37	6,112.57	4.50	6.07	23,628.94
564	Four Hills Landfill	427,750	18,522.38	619.71	4.33	4.48	19,142.09
565	Four Hills Reducer	0	0.00	2,576.22	0.00	0.00	2,576.22
628	Eastman Brook Hydro	22,945	1,132.09	118.04	4.93	5.45	1,250.13
631	Bath Electric Hydro	199,030	9,259.03	469.21	4.65	4.89	9,728.24
636	Peterborough Upper Hydro	54,752	6,773.43	790.12	12.37	13.81	7,563.55
642	Spaulding Pond Hydro	100,066	5,292.67	0.00	5.29	5.29	5,292.67
644	Celley Mill Hydro	38,440	1,803.08	221.33	4.69	5.27	2,024.41
1080	UNH Turbine	8,708	570.21	5,070.00	6.55	64.77	5,640.21

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING DECEMBER 31, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,440,000	1,851,126.00	-	24.88	24.88	1,851,126.00
	SUB TOTAL	33,871,365	4,224,015.71	268,630.94	12.47	13.26	4,492,646.65
	Plus: Current Month Unvouchered IPP Liab.	3,004,390	151,600.00	-	-	-	151,600.00
	Less: Prior Month Unvouchered IPP Liab.	2,808,690	148,300.00	-	-	-	148,300.00
	GRAND TOTAL	34,067,065	\$ 4,227,315.71	\$ 268,630.94	12.41	13.20	\$ 4,495,946.65

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

<u>Purchases and Sales</u>	<u>January 2012</u>	<u>February 2012</u>	<u>March 2012</u>	<u>April 2012</u>	<u>May 2012</u>	<u>June 2012</u>	<u>July 2012</u>	<u>August 2012</u>	<u>September 2012</u>	<u>October 2012</u>	<u>November 2012</u>	<u>December 2012</u>	<u>Total 2012</u>
1 Purchases	\$ 4,256	\$ 5,036	\$ 5,420	\$ 7,226	\$ 6,215	\$ 4,949	\$ 7,168	\$ 10,047	\$ 10,446	\$ 10,591	\$ 10,444	\$ 5,079	\$ 86,876
2 Sales	(1,925)	(1,037)	(971)	(799)	(307)	(2,176)	(1,687)	(1,640)	(1,727)	(2,969)	(5,547)	(4,219)	(25,006)
3 ISO -NE Ancillary	248	(674)	299	207	244	336	402	226	404	293	255	248	2,488
4 Capacity Costs	736	709	683	719	743	653	368	503	386	407	294	303	6,505
5 NH RPS	742	742	1,078	854	544	2,214	739	416	698	698	698	389	9,812
6 RGGI Costs	180	145	124	101	99	108	164	131	98	99	98	204	1,550
7 Total	\$ 4,237	\$ 4,921	\$ 6,632	\$ 8,307	\$ 7,537	\$ 6,083	\$ 7,151	\$ 9,683	\$ 10,307	\$ 9,119	\$ 6,243	\$ 2,005	\$ 82,224

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

Northern Wood Power Project (NWPP)

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
Summary of Total 2012 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,281	\$ 1,201	\$ 953	\$ 729	\$ 1,325	\$ 1,266	\$ 902	\$ 1,333	\$ 1,293	\$ 1,333	\$ 1,288	\$ 1,289	14,192
2 Total Projected Production Tax Credit (PTC) (1)	335	314	250	191	347	331	236	349	339	349	337	338	3,717
3 Total Projected Avoided RGGI Cost	196	196	196	196	196	196	196	196	196	196	196	196	2,353
4 Total NWPP Benefit	\$ 1,812	\$ 1,711	\$ 1,399	\$ 1,116	\$ 1,868	\$ 1,793	\$ 1,335	\$ 1,878	\$ 1,828	\$ 1,878	\$ 1,821	\$ 1,823	\$ 20,262
Customer Share of 2012 NWPP Benefit													
5 NWPP Revenue Target	587	587	587	587	587	587	587	587	587	587	587	587	7,039
6 Projected PTC Credit (Line 2 x 50%)	168	157	125	95	173	166	118	175	169	175	169	169	1,858
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	347	307	183	71	369	339	158	373	353	373	351	351	3,576
8 2011 REC Revenue True-Up (2)	-	-	-	-	536	-	-	-	-	-	-	-	536
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,101	\$ 1,051	\$ 895	\$ 753	\$ 1,665	\$ 1,092	\$ 863	\$ 1,134	\$ 1,109	\$ 1,134	\$ 1,106	\$ 1,107	\$ 13,010
10 RGGI Avoided Cost (Line 3 x 50%)	98	98	98	98	98	98	98	98	98	98	98	98	1,177
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,199	\$ 1,149	\$ 993	\$ 851	\$ 1,763	\$ 1,190	\$ 961	\$ 1,232	\$ 1,207	\$ 1,232	\$ 1,204	\$ 1,205	\$ 14,186

(1) REC revenues are projected at a rate of \$42.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh. The NWPP customer benefit will be adjusted in 2013 to reflect actual REC revenues and PTC credits.

(2) The 2011 actual REC revenues were higher than reflected in the annual reconciliation - DE 12-116. The average REC sales price was \$21.59 vs. the \$18.00 per MWh that was projected in DE 12-116.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	669,032	669,032	698,244	698,244	698,244	706,166	706,166	706,166	698,301	698,301	698,301	698,301	
3 Working Capital Allow. (45 days of O&M)	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	10,132	
4 Fossil Fuel Inventory	67,674	67,674	57,505	57,505	57,505	50,015	50,015	50,015	44,611	44,611	44,611	44,611	
5 Mat'ls and Supplies	53,406	53,406	54,547	54,547	54,547	50,349	50,349	50,349	51,469	51,469	51,469	51,469	
6 Prepayments - Insurance / RGGI	2,590	2,590	2,243	2,243	2,243	1,884	1,884	1,884	892	892	892	892	
7 Deferred Taxes	(37,966)	(37,966)	(41,682)	(41,682)	(41,682)	(50,140)	(50,140)	(50,140)	(52,625)	(52,625)	(52,625)	(52,625)	
8 Other Regulatory Obligations - ARO/RPS	(15,391)	(15,391)	(22,055)	(22,055)	(22,055)	(12,624)	(12,624)	(12,624)	(16,913)	(16,913)	(16,913)	(16,913)	
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	749,477	749,477	758,934	758,934	758,934	755,783	755,783	755,783	735,867	735,867	735,867	735,867	
10 Average Rate Base (prev + curr month)	750,806	749,477	754,205	758,934	758,934	757,358	755,783	755,783	745,825	735,867	735,867	735,867	
11 x Return	0.9235%	0.9235%	0.9235%	0.9186%	0.9186%	0.9186%	0.9196%	0.9196%	0.9196%	0.9217%	0.9217%	0.9217%	
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 6,933	\$ 6,921	\$ 7,077	\$ 6,972	\$ 6,972	\$ 6,928	\$ 6,950	\$ 6,950	\$ 6,676	\$ 6,783	\$ 6,783	\$ 6,783	\$ 82,727

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 6,528	\$ 6,500	\$ 7,608	\$ 7,729	\$ 6,098	\$ 5,706	\$ 6,698	\$ 6,395	\$ 7,072	\$ 7,642	\$ 5,618	\$ 5,695	\$ 79,290
3 F/H Depreciation Cost	2,651	2,645	2,654	2,752	2,774	2,786	2,823	2,823	2,824	2,828	2,831	2,830	33,220
4 F/H Property Taxes	864	864	864	860	1,032	1,000	1,000	1,000	1,030	1,000	1,000	1,373	11,887
5 F/H Payroll Taxes	227	255	174	168	251	52	268	198	148	180	339	137	2,396
6 Amortization of Asset Retirement Obligation	38	38	38	39	39	39	39	39	39	40	40	40	469
7 Total F/H O&M, Depr. and Taxes	\$ 10,308	\$ 10,302	\$ 11,339	\$ 11,548	\$ 10,194	\$ 9,581	\$ 10,828	\$ 10,455	\$ 11,113	\$ 11,690	\$ 9,828	\$ 10,075	\$ 127,261

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Detail of Wood IPP Purchases													
2 Generation - MWH													
3 Alexandria	3,180	7,485	8,069	10,259	10,268	10,128	9,638	9,433	7,009	8,528	8,366	9,409	101,772
4 Bethlehem	4,455	10,718	11,384	11,174	11,517	11,165	11,501	11,493	7,293	10,964	10,778	11,009	123,452
5 Bridgewater	4,015	9,874	11,248	9,413	10,948	10,557	11,009	10,755	10,419	10,304	10,979	11,089	120,610
6 Springfield	-	-	-	-	-	11,721	11,152	9,974	11,340	8,648	11,112	11,494	75,441
7 Tamworth	5,422	13,150	14,047	8,654	14,673	13,533	13,837	14,530	13,324	12,602	13,694	13,393	150,859
8	17,073	41,227	44,748	39,500	47,407	57,103	57,137	56,185	49,385	51,047	54,929	56,394	572,134
9 Contract Price Incl. Fuel Price Adj.													
10 Alexandria	\$ 219	\$ 516	\$ 633	\$ 689	\$ 708	\$ 792	\$ 664	\$ 651	\$ 484	\$ 669	\$ 577	\$ 730	\$ 7,333
11 Bethlehem	307	740	990	771	795	950	794	793	610	756	747	850	9,103
12 Bridgewater	277	681	868	649	755	842	789	742	866	711	758	906	8,845
13 Springfield	-	-	-	-	-	809	759	688	861	518	748	776	5,159
14 Tamworth	374	907	1,009	597	1,012	978	955	1,003	970	870	945	982	10,602
15	\$ 1,178	\$ 2,845	\$ 3,500	\$ 2,707	\$ 3,271	\$ 4,371	\$ 3,961	\$ 3,877	\$ 3,792	\$ 3,524	\$ 3,775	\$ 4,244	41,043
16 Contract Nodal Market Value													
17 Alexandria	\$ 102	\$ 222	\$ 205	\$ 261	\$ 286	\$ 337	\$ 412	\$ 406	\$ 250	\$ 301	\$ 474	\$ 401	\$ 3,657
18 Bethlehem	140	312	273	274	310	365	473	488	262	373	603	467	4,339
19 Bridgewater	129	295	280	243	304	353	462	464	352	357	625	482	4,346
20 Springfield	-	-	-	-	-	396	472	431	388	311	629	499	3,125
21 Tamworth	171	386	342	211	399	442	578	613	453	431	763	579	5,368
22	\$ 543	\$ 1,214	\$ 1,100	\$ 988	\$ 1,299	\$ 1,894	\$ 2,396	\$ 2,402	\$ 1,705	\$ 1,773	\$ 3,093	\$ 2,428	\$ 20,835
23 Fuel Price Adjustment													
24													
25 Alexandria	\$ -	\$ -	\$ 76	\$ (19)	\$ -	\$ 93	\$ (0)	\$ -	\$ -	\$ 80	\$ -	\$ 81	\$ 311
26 Bethlehem	-	-	204	-	-	180	-	-	107	-	3	91	584
27 Bridgewater	-	-	92	-	-	113	30	-	147	-	-	141	523
28 Springfield	-	-	-	-	-	-	(11)	-	79	(79)	(18)	(18)	(47)
29 Tamworth	-	-	40	-	-	44	-	-	51	-	-	58	193
30	\$ -	\$ -	\$ 413	\$ (19)	\$ -	\$ 430	\$ 18	\$ -	\$ 384	\$ 1	\$ (15)	\$ 352	\$ 1,565
31 Over-Market													
32 Alexandria	\$ 117	\$ 295	\$ 428	\$ 428	\$ 423	\$ 455	\$ 252	\$ 245	\$ 234	\$ 367	\$ 103	\$ 330	\$ 3,677
33 Bethlehem	167	428	717	497	485	585	321	305	348	384	144	384	4,764
34 Bridgewater	148	387	588	406	451	488	328	278	514	354	133	424	4,499
35 Springfield	-	-	-	-	-	413	287	257	474	206	120	276	2,033
36 Tamworth	203	522	667	386	613	536	377	390	517	439	182	403	5,235
37	\$ 635	\$ 1,631	\$ 2,400	\$ 1,718	\$ 1,972	\$ 2,477	\$ 1,564	\$ 1,475	\$ 2,087	\$ 1,751	\$ 681	\$ 1,816	\$ 20,208